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Form 3160-4
February 2005)

NMOCD ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
20 North Broadway, Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At Surface
200 FSL 1700 FWL
At top prod. Interval reported below
At total Depth **2584 FSL 2226 FWL SEC 35** **PP: 204 FSL 1759 FWL**

5. Lease Serial No.
NMMNM36379; K 4562

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No.
Cotton Draw Unit 137H

9. API Well No.
30-015-38556

10. Field and Pool, or Exploratory
BoneSpring

11. Sec. T., R., M., on Block and Survey or Area
N SEC 2 T25S R31E

12. County or Parish 13. State
Eddy NM

14. Date Spudded
4/8/2011

15. Date T.D. Reached
10/20/2011

16. Date Completed
4/7/2012 ☐ D & ☒ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*
3420'

18. Total Depth: MD **16,291'** TVD **8741'**

19. Plug Back T.D.: MD **16,209'** TVI

20. Depth Bridge Plug Set: MD **TVL**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	716'		647sx CI C; Circ 189sx		Surface	
12 1/4"	9 5/8" J-55	40#	0	4280'	TOC 3204'	1525sx CI C; Circ 182 sx			CBL
8 1/2"	5/12" P110	17#	0	16,291'	DV @ 6003'	3075 sx; Circ 327 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8115.25'	8095'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Paduca; Bone Spring	9,122	16,192	9122-16,192		378	Producing
						Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9122-16,192'	Total 2,450,000 20/40 white sd; 1,192,400 40/70 white sd; 100,200 100 mesh white sd, 63K gals 7.5% HCL (See attached summary for details)

RECLAMATION
DUE 10-7-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/7/2012	4/7/2012	24	→	574	1020	1384			
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	574	1020	1384	1,777		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						