

OPERATOR'S COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO 1004-0135
EXPIRES: March 31, 2007

NMOCD ARTESIA

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
200 FSL 1700 FWL N SEC 2 T25S R31E

BHL 2584 FSL & 2226 FWL K SEC 35 T24S R31E PP: 204 FSL 1759 FWL

5. Lease Serial No.	
---------------------	--

NMNM36379: K 4562

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Well Name and No.

Cotton Draw Unit 137H

9. API Well No.

30-015-38556

10. Field and Pool, or Exploratory

Paduca; Bone Spring

11	County or Parish	State
----	------------------	-------

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			COMPLETION	
☐ Notice of Intent	☐ Aridize	☒ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
☒ Subsequent Report	☒ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other		
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			
						<u>Completion Report</u>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof, if the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/23/11 - MIRU WSU. NU & Test BOP. Dthru DV. TC 3100 psi, held 15 mins. MIRU WL Run CB L. TOC @ 3204'.
RDMO WL. MU TCP guns. Frac 21 stages w/ Total 2,450,000 20/40 white sd; 1,192,400 40/70 white sd; 100,200 100
mesh white sd, 63K gals 7.5% HCL (See attached summary for details). FWB. DO frac plugs.CHC. Set pkr. RIH w/ tbg.
EOT @ 8115.25' Top of pkr @ 8095'. Circ w/ 260 bbls 2% KCL. RU & RIH w/ swab. FWB. RD Swab. RIH w/ pump. TOP.

14. I hereby certify that the foregoing is true and correct.

Signed *Paul J. Arnes* Title Regulatory Specialist Date 5/1/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

~~This is a true and correct copy of the original of any person, company, firm, or corporation, or any department or agency of the United States, any State, Territory, or Government, that has no official seal or stamp, and is not a copy of any record within its jurisdiction.~~

***See Instruction on Reverse Side**

RECEIVED
MAY 6 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Stimulations Summary

District	County	Field Name	Project Group	State/Province						
PERMIAN BASIN	EDDY	AVALON SHALE	PB NEW MEXICO	NM						
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev	KB - GL (ft)	Ong KB Elev (ft)	TH Elev (ft)			
SEC 2 T25S R31E	3001538556	32° 9' 9.927" N	103° 45' 6.243" W	3,420.00	26.20	3,446.20				
HYDRAULIC FRAC, 1/8/2012 19:56, AVALON SHALE, OH, 15,962.0 ftKB - 16,192.0 ftKB, BHI, 29950 LBS; Ottawa 62970 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5585.10	304.0	1,240.0	4,401.0	1,673.0	5,815.0	41	6,102.0	63	1.00
HYDRAULIC FRAC, 1/9/2012 13:21, AVALON SHALE, OH, 15,620.0 ftKB - 15,850.0 ftKB, BHI, 29995 LBS; Ottawa 62973 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5685.80	1,029.0	1,312.0	4,401.0	1,897.0	5,240.0	54	5,729.0	71	1.00
HYDRAULIC FRAC, 1/9/2012 18:12, AVALON SHALE, OH, 15,278.0 ftKB - 15,508.0 ftKB, BHI, 29996 LBS; Ottawa 62965 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5654.50	1,286.0	1,383.0	5,059.0	1,875.0	5,183.0	55	6,022.0	71	1.00
HYDRAULIC FRAC, 1/9/2012 23:13, AVALON SHALE, OH, 14,936.0 ftKB - 15,166.0 ftKB, BHI, 29989 LBS; Ottawa 63397 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5632.80	1,229.0	1,329.0	6,018.0	2,027.0	5,610.0	53	6,555.0	71	1.00
HYDRAULIC FRAC, 1/10/2012 12:50, AVALON SHALE, OH, 14,594.0 ftKB - 14,824.0 ftKB, BHI, 29999 LBS; Ottawa 62975 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5805.60	1,016.0	1,310.0	4,909.0	2,059.0	5,297.0	65	6,183.0	71	1.00
HYDRAULIC FRAC, 1/10/2012 17:12, AVALON SHALE, OH, 14,252.0 ftKB - 14,482.0 ftKB, BHI, Ottawa 82984 LBS; 60031 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5827.10	1,137.0	1,328.0	4,339.0	2,053.0	5,772.0	58	6,260.0	70	2.00
HYDRAULIC FRAC, 1/11/2012 06:06, AVALON SHALE, OH, 13,910.0 ftKB - 14,140.0 ftKB, BHI, Ottawa 83533 LBS; 60015 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5919.00	978.0	1,287.0	3,594.0	1,793.0	5,511.0	60	6,170.0	70	2.00
HYDRAULIC FRAC, 1/11/2012 10:15, AVALON SHALE, OH, 13,568.0 ftKB - 13,798.0 ftKB, BHI, 60025 LBS; Ottawa 82962 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5946.00	1,124.0	1,278.0	3,745.0	2,091.0	5,269.0	67	6,355.0	71	2.00
HYDRAULIC FRAC, 1/11/2012 14:17, AVALON SHALE, OH, 13,226.0 ftKB - 13,456.0 ftKB, BHI, 60014 LBS; Ottawa 82980 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5627.10	1,147.0	1,384.0	4,134.0	2,043.0	5,625.0	63	6,544.0	70	2.00
HYDRAULIC FRAC, 1/11/2012 18:14, AVALON SHALE, OH, 12,884.0 ftKB - 13,114.0 ftKB, BHI, 60010 LBS; Ottawa 82988 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5770.80	1,217.0	1,417.0	3,987.0	2,619.0	6,018.0	62	6,831.0	70	2.00
HYDRAULIC FRAC, 1/12/2012 06:10, AVALON SHALE, OH, 12,542.0 ftKB - 12,772.0 ftKB, BHI, 60019 LBS; Ottawa 82972 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	6011.40	1,109.0	1,425.0	4,422.0	2,743.0	5,512.0	60	5,929.0	70	2.00
HYDRAULIC FRAC, 1/12/2012 10:09, AVALON SHALE, OH, 12,200.0 ftKB - 12,430.0 ftKB, BHI, 60026 LBS; Ottawa 82960 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	6007.20	1,186.0	1,366.0	4,015.0	2,364.0	5,215.0	64	5,943.0	70	2.00
HYDRAULIC FRAC, 1/12/2012 13:52, AVALON SHALE, OH, 11,858.0 ftKB - 12,088.0 ftKB, BHI, 16080 LBS; Ottawa 126346 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	6498.30	1,160.0	1,244.0	4,042.0	2,107.0	5,228.0	69	5,907.0	70	2.00
HYDRAULIC FRAC, 1/13/2012 08:20, AVALON SHALE, OH, 11,516.0 ftKB - 11,746.0 ftKB, BHI, Ottawa 3045 LBS; 59609 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	6221.00	945.0	1,491.0	4,332.0	2,315.0	5,265.0	68	5,735.0	71	2.00
HYDRAULIC FRAC, 1/13/2012 12:35, AVALON SHALE, OH, 11,174.0 ftKB - 11,404.0 ftKB, BHI, 59702 LBS; Ottawa 82933 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	6105.40	1,169.0	1,326.0	4,247.0	2,215.0	5,299.0	67	6,495.0	72	2.00
HYDRAULIC FRAC, 1/13/2012 18:02, AVALON SHALE, OH, 10,832.0 ftKB - 11,062.0 ftKB, BHI, 59887 LBS; Ottawa 102262 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	6141.90	961.0	1,110.0	4,697.0	1,806.0	5,390.0	62	5,790.0	72	2.00
HYDRAULIC FRAC, 1/14/2012 09:07, AVALON SHALE, OH, 10,490.0 ftKB - 10,720.0 ftKB, BHI, 59717 LBS; Ottawa 82946 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5910.30	723.0	1,177.0	5,235.0	1,879.0	5,195.0	61	5,575.0	71	2.00
HYDRAULIC FRAC, 1/14/2012 12:44, AVALON SHALE, OH, 10,148.0 ftKB - 10,378.0 ftKB, BHI, 59693 LBS; Ottawa 82872 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5891.30	1,000.0	1,305.0	3,506.0	2,047.0	5,327.0	70	6,243.0	72	2.00
HYDRAULIC FRAC, 1/14/2012 16:00, AVALON SHALE, OH, 9,806.0 ftKB - 10,036.0 ftKB, BHI, 59892 LBS; Ottawa 82988 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	6131.80	1,110.0	1,420.0	6,510.0	2,528.0	5,310.0	63	6,524.0	72	2.00
HYDRAULIC FRAC, 1/15/2012 07:23, AVALON SHALE, OH, 9,464.0 ftKB - 9,694.0 ftKB, BHI, 59723 LBS; Ottawa 82933 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5919.70	866.0	1,427.0	4,091.0	2,241.0	4,899.0	71	5,359.0	74	2.00
HYDRAULIC FRAC, 1/15/2012 11:16, AVALON SHALE, OH, 9,122.0 ftKB - 9,352.0 ftKB, BHI, 59912 LBS; Ottawa 82983 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
202,950.0	5913.20	1,112.0	1,419.0	3,087.0	2,245.0	4,216.0	70	4,420.0	71	2.00