

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM-2748

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL COMPANY, INC.

3a. Address
801 CHERRY STREET, SUITE 1500
FORTH WORTH, TX. 76102

3b. Phone No (include area code)
817-332-5108 (MARK JACOBY)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER B #72

9. API Well No.
30-015-39247

10. Field and Pool or Exploratory Area
CEDAR LAKE GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL & 890 FEL, SECTION 08, T 17 S, R. 30 E

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	(Production)
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/29/11 RU E&P WL, RUN CCL LOG FROM 5746' - 4100', PERF 8 INTERVALS, 2 SPF @ 5233', 5256', 5258', 5267', 5271', 5283', 5291', 5294', PERFORATE 7 INTERVALS 3 SPF @ 5312', 5325', 5333', 5337', 5362', 5398', 5430', RD WL, RIH PKR & TBG TO 5100', SDON.
9/30/11 FINISH TIH W/PKR, R/U CUDD, BREAK CIRC W/4 BBLs, SPOT 250 GAL 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS, SET PKR @ 5120'. ACIDIZE W/2500 GAL 15% NEFE & 74 BALL SEALERS, HOLE WAS FULL, FORMATION BROKE @ 5713', BALLED OUT W/45 BALL SEALERS ON @ 3972 PSI, AVG RATE= 6 BPM, AVG PSI= 3098PSI, ISIP= 1762, FG= 0.76, 5 MIN= 1484PSI, 10 MIN= 1391PSI, BLWTR= 106 BBLs, R/D CUDD, FLOW BACK WELL TO FLOWBACK TANK, REL PKR, TIH, WIPE OFF BALL SEALERS, TOH, LD PKR, N/D BOP, N/D 7" LARKIN HEAD, N/U GUARDIAN 5 K FRAC VALVE, SDON.
10/3/11 RU CUDD, SLICKWATER FRAC W/ 594,594 GALS SLICKWATER, 22,000# 100 MESH, 171,733# 40/70 SN, MAX PSI= 2884, AVG PSI=2559, MAX RATE= 85.9 BPM, AVG RATE= 82.2 BPM, ISIP= 1746#, 5 MIN= 1600#, 10 MIN= 1576#, 15 MIN= 1543#, 14,157 BLWTR, RD CUDD, FLOWED BACK WELL 14 HRS, MADE 1420 BLW, 12,737 BLWTR.
10/4/11 ND FRAC VALVE, NUBOP, RIH BAILER & TBG, TAG SN@ 5744', CLEANOUT TO PBTD 5754', POOH TBG, LD BAILER, SDON.
10/5/11 RIH W/SUB PUMP AND TBG, NDBOP, NU WELLHEAD, HOOK UP ELECTRICITY, STARTUP @ PM, 55 HZ, 2907 BHP, RDMO. O BW, 604 BLW, 0 MCF, 1834 BHP, 4272 FLAP, 12,133 BLWTR, 0# CSG, 16 HR TEST.
RAN 162 JTS 2 7/8" J-55 TBG 5114', SN 5115', SUB PUMP 5170', DESANDER 5174', 2 JTS 2 7/8" J-55 TBG 5237'.
FIRST PRODUCTION 10/8/11 24 HR 10/9/11 23 BO, 1085 BLW, 40 MCF.

Accepted for record
NMOCD/105

RECEIVED

NOV 22 2011

NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BARRY W. HUNT

DEC 02 2011

Title PERMIT AGENT FOR BURNETT OIL COMPANY, INC.

Signature

Barry W. Hunt

Date

11/7/11

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

NOV 19 2011

J. [Signature]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)