Submit 3 Office	Copies To Appropriate District	State of	f New Mo	exico		F	orm C-103
District I		Energy, Minerals	s and Nati	ral Resources			May 27, 2004
	French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. (Grand Ave., Artesia, NM 883160 I	OLL CONSER	VATION	DIVISION	f Indiana T	<u> 30-015-3</u>	3789
		1220 Sout	th St. Francis Dr. 5. Indicate Type STATE				
1000 Rio District I\	Brazos Rd., Aztec, NM 87410	0 5 2005 Santa F	Fe, NM 87505 6. State Oil & C				
1220 S. S	t Francis Dr. Santa Fe. NM		, -		o. baile on ac	as Lease 140.	
87505		ARTERIA	NIME I	1	· · · ·		
(DO NOT	SUNDRY NOT USE THIS FORM FOR PROP	TICES AND REPORTS C			7. Lease Name of	or Unit Agreen	nent Name
DIFFERE	ENT RESERVOIR. USE "APPL			State ":	16-4"		
PROPOSA					8. Well Number		
	e of Well: Oil Well e of Operator	Gas Well X Other				1	
Z. Nam		Clayton Williams	Fnorov	Tno	9. OGRID Num	per 25706	
3. Addr		Six Desta Drive,			10. Pool name o		
Midland, TX 7970				100			· •
4 Well	Location	Hulanu, IA 7970	,		ROCKY AT	royo (Mor	row Gas)
4. WOII	Unit Letter D	660 feet from the	. 66×+1	h line and6	CO foot for	am tha	t line
	Section 16				NMPM	_	
	Section 19	Township 11. Elevation (Show w	hather DR	PKR PT CP ata)		County	Eddy
		4351'	memer DK	, KK <i>D</i> , K1, GK, etc.)			
Pit or Belo	ow-grade Tank Application						
		waterDistance from ne	earest fresh v	vater well Dists	ince from nearest sur	face water	
	Thickness: mi				nstruction Material		_
I II LINCE							
	12. Check	Appropriate Box to In	ndicate N	ature of Notice, I	Report or Other	: Data	
	NOTICE OF I	NTENTION TO:		l SUBS	SEQUENT RE	DODT OF	•
PERFO	RM REMEDIAL WORK	·	νП	REMEDIAL WORK		ALTERING	
	RARILY ABANDON		` 🖯	COMMENCE DRIL		P AND A	
	R ALTER CASING		ii ii	CASING/CEMENT		I AND A	U
. 022 0	TO THE TEN OAGING	, MOETH LE COMI L	U.	O A O I TO C E I I E I I I			
OTHER				OTHER: COM			X
	Describe proposed or com						
	of starting any proposed w	ork). SEE RULE 1103.	For Multip	le Completions: Att	ach wellbore diag	ram of propose	ed completion
, (or recompletion.						
03/14/05	Move in & RU complete	tion unit; PU & RIH w/2-7	7/8" tbg. (b	ottom of tbg. @ 93	49.51'); spot 500	gals. 15% NE	FE acid across
		Tbg; NU tree; RU on csg	j. & broke	@ 4800#; pumpea	20 bbis. FVV dwr	csg.; RU on	tog. & pump 20
	bbls. to clear acid; SW	/I					
03/24/05	Blow down line to pit:	HU Schlumberger gaug	ae on tba.:	RU BJ on tba. & o	csg. & pumped 2	.000 gals. 15	% NEFE acid &
00/2-/00	14,994 gals. slick water	er; SWI & RD BJ; open v	well to pit o	on 20/64" choke; flo	wed for 2 hrs. & o	lied; SWI	
	, .	,	•				
03/25/05	SITP 1750#; SICP 175	50#					
		05"		- 0.40.00			
03/26/05	SITP 1625#; SICP 162	25#; removed Schlumbe	rger gauge	e @ 12:00 pm			
	CURRENT STATUS:	WO frac - planned date	is 4/14/0	5			
	CONNENT STATOS.	VVO II do Platifica data	, 10 17 17 17 00	,			
						•	
I hereby	certify that the information	above is true and comple	ete to the b	ect of my knowledge	and helief I forms	on contiguation	
grade tank	has been/will be constructed or	r closed according to NMOCE	guidelines [], a general permit [] o	r and ochen. I furth or an (attached) alteri	er certily that an active OCD-appr	oved plan .
	1	A		* *			
SIGNAT	URE / Octoy 7	juna	_TITLE	Engineering T	ecunteran .	_DATE	-04-2005
_	' Bets	y Luna					
	orint name		E-mail ad	dress:	tonwilliams	elephone No.	432-682-632
For State	Use Only			отипаестау	COHMITTIAMS	• COM	
ער ממממ א	FOR	RECORDS ONL	Yırı e			DAMPR 1	2 SON3
APPROV Condition	as of Approval (if any):		_111LC			_DATE	
Condition	is or whologal (it attis):						