UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

5. Lease Serial No. NMNM0437523

SUNDRY NOTICES AND REPORTS ON WE	LLS
Do not use this form for proposals to drill or to re-	enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
Type of Well Gas Well □ Other Other					8. Well Name and No. GRATEFUL BOD FEDERAL COM 2H		
Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com					9. API Well No. 30-015-38518-00-X1		
105 SOUTH FOURTH STREET Ph: 57			lo. (include area code) 748-4168 48-4585		10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. Cour	ty or Parish, an	d State
Sec 13 T18S R29E SENE 1650FNL 330FEL					EDD	Y COUNTY,	NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RE	EPORT, 0	OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize Deepen Proc			□ Product	ction (Start/Resume)		
_	☐ Alter Casing	☐ Frac	ture Treat	Reclama	ation		☐ Well Integrity
Subsequent Report ■	Casing Repair	□ New	Construction	□ Recomp	lete		Other Drilling Operations
Final Abandonment Notice	Change Plans	Plug	and Abandon	Tempor:	arily Abar	ıdon	Drilling Operations
U	Convert to Injection	□ Plug		□ Water D			·
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for 1 4/8/12 - TD 17-1/2" hole to 37 Class "C" + 0.25#/sx Cellopha round. Tested casing to 1200 drilling. 4/16/12 - TD 12-1/4" hole to 3 600 sx Class "C" + 4% Bento 1% Sodium Metasilicate + 5% (yld 1.33, wt 14.8). Cement discernent. Tagged cement at 2 Circulated 65 sx to roll off pin drilling.	rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.) O'. Set 13-3/8" 48# J-55 ane Flakes + 2% CaCl (ylopsi for 30 min. WOC 35 301'. Set 9-5/8" 36#, 40# nite + 0.125#/sx Cellopha Sodium Chloride (yld 2.7 id not circulate. Ran tem 49'. Cemented with 130 set Tested casing to 1500 performed to the control of	sthe Bond No. or sults in a multipled only after all strains of the sults in a multipled only after all strains of the sults in a multipled only after all strains of the sults of the sult	at 370'. Ceme 8). Circulated d hole to 12-1/ casing at 3301' 1% FL52 + 5#/ Tailed in with 2 C at 250'. Ran - 2% CaCl (yld educed hole ar pted for rec NMOCD	IA. Required suicompletion in a rading reclamation and the sum of	expectation of the section of the se	ports shall be fi il, a Form 3160- n completed, ar	led within 30 days 4 shall be filed once
Con	# Electronic Submission For YATES PETRO nmitted to AFMSS for proc	OLEUM CORP	DRATION, sent	to the Carlsba	d	6SE)	
Name (Printed/Typed) TINA HUERTA			Title REG F	REPORTING	SUPERV	ISOR	
Signature (Electronic	Submission)		Date 04/19/				
	THIS SPACE FO	JK FEDEKA	LUKSIAIE	OFFICE U) <u> </u>		
Approved By ACCEPTED		JAMES A AMOS _{Title} SUPERVISOR EPS			Date 04/29/2012		
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th uct operations thereon.	ne subject lease	Office Carlsb				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any	department or a	gency of the United