Two Date CEIVED	
1625 N. French Dr., Hobbs, NM 88240	
District II MAY 1 2012 1801 W. Grand Avenue, Artesia, NM 88216	
District III	١
D SHENOCO ARTESIA	ļ
1220 S. St. Francis Dr., Santa Fe, NM 8750	5

State of New Mexico Energy, Minerals and Natural Resources

	Form C-105
	July 17, 2008
TELL ADINO	

District II MAY 1301 W. Grand Av		Oil Conservation Division							1. WELL API NO. 30-015-39065										
District III 1000 Rio BOCK District MOCK	1	Oil Conservation Division 1220 South St. Francis Dr.						Ī	2. Type of Lease X STATE ☐ FEE ☐ FED/INDIAN										
Dsthat No.		Santa Fe, NM 87505						I	3. State Oil & Gas Lease No. X0-0647-0405										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								27	7.0 00 0										
4. Reason for filing:							5. Lease Name or Unit Agreement Name												
									Empire Abo Unit 6. Well Number:										
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									405										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								OTHER											
8. Name of Operator Apache Corporation										9. OGRID 873									
								11. Pool name or Wildcat											
	Mic	lland, T	X 7970	5	10, 00							Empire; Abo (22040)							
12.Location	Unit Ltr	Section	on	Towns	hip	Range	Lot			Feet from th	ie	N/S Line	Feet from the			E/W		County	
Surface:	В		33	17	'S	28E			4	1210	\dashv	N		250	00	ļ	<u>E</u>	Eddy	
BH:	1 14 5	<u> </u>		115 7	n :	<u> </u>		1 4		S		(D. 1 (. D.	<u> </u>				(DE	- I DVD	
13. Date Spudded 01/26/2012	02/07/	e T.D. Re 2012	eached		08/20	Released				Pate Comple 4/2012	eted ((Ready to Pro	duce	:)			tions (DF etc.) 367	and RKB, 3' GR	
18. Total Measur 6303'	ed Depth o	f Well		19. P 6282	lug Bac	ck Measured De	epth		20. ' 'es		onal	Survey Made	?			e Electr et/CBL	ic and Ot	her Logs Run	
22. Producing Int Abo 6062'-612					tom, Na	ame													
23.					CAS	ING REC	COR	D (Re	ро	rt all str	ing	s set in w	vell	.)					
CASING SI	ZE	WEIG	HT LB./I	FT.		DEPTH SET		Ì	_	E SIZE		CEMENTI	_		$\overline{}$	A.	MOUNT	PULLED	
8-5/8"			24#		515'					?-1/4" -7/8"		360 sx							
5-1/2			17#			6303'			/-	-110		825 sx	. Cla	iss C	'				

SIZE	TOP		BOT	ТОМ	LIN	ER RECORD SACKS CEM		SCRE	EN		25. SIZ				RECO		PACK	ER SET	
	101		100	1011		DATORS CEN	ILI(I	Berta.			012	2-7/8"	1		6140		Inch		
26. Perforation	record (int	erval, size	e, and nur	nber)						O, SHOT, I NTERVAL	FR.A	ACTURE, C.							
Abo 5827'-61	120' (2 SE	PF. 74 h	oles) Pr	oducin	a w/C	IBP @ 6056	,			5827'-6120'		AMOUNT	AUNL			HCL NE		·	
(25' ceme					9 0	@													

28. Date First Produc	ation.		I D	: 3 d-41	- 1 (E)	owing, gas lift, j		ODU(Wall Ctate	(D		Cl4	z\			
03/14/2			640 Pt			owing, gas tijt, j	ритри	ng - size i	ana	type pump)		Well Statu			r snui-	in)			
Date of Test	Hours	rested.	<u> </u>	oke Size		Prod'n For		Oıl - E	Rhi		Gas	- MCF			r - Bbl.		Gas - C	Oil Ratio	
05/07/201				JAC BIZO		Test Period		0	,,,	1	2	11101	- 1	25	, Doi:		0	, ii ruuro	
Flow Tubing	Casing	Pressure	Cal	culated 2	24-	Oil - Bbl.		Ga	as - :	MCF	V	Vater - Bbl.		10	Dil Gra	vity - A	PI - (Cor	r.)	
Press.			Но	ır Rate										ı	4	12.6			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold 30. Test Witnessed By Apache Corp.																			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted previously)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hereby certi	fy that th	e inform	nation s	hown c				n is tru	e a	nd comple	ete i	Longitude to the best		ıy kn	owled	lge an		D 1927 1983	
Signature &	Lesa	4	lan	d		Printed Name Ree	sa Ho	olland		Title	e S	Sr. Staff Eng	gr T	ech			Date	05/09/2012	
E-mail Address Reesa.Holland@apachecorp.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo Reef 5815'	T. Abo Shale 5491'	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn_	T.	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

		·	SAN	NDS OR ZONES
No. 1, from	to	No. 3, from	to	
	to			
		NT WATER SANDS		
Include data on rate of	water inflow and elevation to which water	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
	LITHOLOGY RECOR			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,					
							•
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