

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE** - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Devon Energy Production Co., LP

3a. Address  
20 North Broadway  
OKC, OK 731023b. Phone No. (include area code)  
(405)- 552-4524

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33-T19S-R29E, SWSW Lot M 50 FSL &amp; 400 FWL

5. Lease Serial No.  
NMNM98173

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Beryl 33 Federal 1H9. API Well No.  
30-015-3979010. Field and Pool or Exploratory Area  
Parkway; Bone Spring11. Country or Parish, State  
Eddy County, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

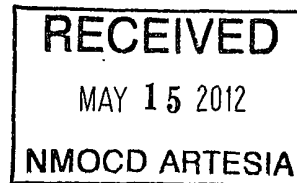
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LLP respectfully requests approval for to build a battery on the Beryl 33 Federal 1H location. Attached is the proposed facility diagram.

Verbal approval was received 4/24/12 by Jim Amos at the BLM.

Thank you

*Accepted 05/24/12*  
Accepted for record  
NMOCD



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Melanie Crawford

Title Regulatory Analyst

Signature

*Melanie Crawford*

Date

*4/24/12*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*James G. Amos*

Title

*SEAS*

Date

*5-13-12*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Beryl 33 Fed 1H**  
**S33-T19S-R29E**  
**50' FSL & 400' FWL**  
**1H API# 30-015-39790**

Production System: Closed

1) Oil sales by tank gauge to tank truck.


2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 


(4) Valve 5 sealed closed. 


(5) Misc. Valves: Plugged or otherwise inaccessible.


NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 


**Ledger for Site Diagram**

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equalizer Line 

Valve #4: Circ./Drain Line 

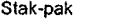
Valve #5: Sales Line 

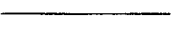
Valve #6: BS&W Load Line 


Buried Lines: 

Firewall: 

Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter   

Possible Future

VRU

6' x 10' skid  
 10' x 15' lined pad

Pad for vessels 105' x 40'

Note: 100'  
 spacing  
 required

Containment for tanks  
 28' x 150' for 6 tanks

North

Road entrance

Beryl 33 Fed 1H

Proposed  
 Location reclamation  
 70' x 420'

Note 100'  
 DCP  
 spacing  
 required

Proposed Location reclamation 80' x 100'