

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39751
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator RKI Exploration & Production, LLC		6. State Oil & Gas Lease No. VB-1187
3. Address of Operator 3817 NW Expressway, Ste.950, OKC, OK 73112		7. Lease Name or Unit Agreement Name RDX 16
4. Well Location Unit Letter G : 1500 feet from the North line and 2310 feet from the East line Section 16 Township 26S Range 30E NMPM County Eddy		8. Well Number 8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3058'		9. OGRID Number 246289
		10. Pool name or Wildcat Brushy Draw; Delaware, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: **Production Casing** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/15/2012 - L/D D.P. & DC'S / PULL WEAR BUSHING. HELD SAFETY MTG / R/U CSG CREW & EQUIP. RUN 5 1/2" CSG = 193 JTS, 17#, N-80, LT&C SHOE @ 7,494' / F.C. @ 7,453' / D.V. TOOL @ 5,027'. CIRC CSG BOTTOMS UP X 2. HELD SAFETY MTG W/ CEMENTERS, TEST LINES T/ 4,500 PSI. PUMP 20 BBLS OF FRESHWATER, PUMP 1ST STAGE 450 SKS OF VL +1.3% PF44 (BWOW) +5%PF174 +0.5%PF606 +0.2%PF13 +0.1%PF153, WT 13.0, YIELD 1.47. H2O 7.56 SHUT DOWN. WASH UP T/ PIT, DROP PLUG, DISPLACE W/ 173 BBLS OF FRESHWATER. BUMP PLUG 500 PSI OVER = 1,130 HELD 3 MIN. BLEED OFF = 1/2 BBL BLEED BACK. DROP OPENING BOMB, WAIT 28 MIN. OPEN D.V. TOOL @ 1,100 PSI. CIRC 30 BBLS W/ CEMENT TRUCK. TURN OVER TO RIG PUMP & CIRC FOR 4 HRS. PLUG DOWN @ 21:00 HRS. DID NOT CIRC CEMENT OFF OF D.V. TOOL. PUMP 20 BBLS OF FRESHWATER & PUMP 2ND STAGE LEAD = 300 SKS OF 35/65POZ/C +5%PF44 (BWOW) +6%PF20 +0.2% PF13+0.125#/SK PF 29 +0.2% PF46, WT 12.6, YIELD 2.04, H2O 11.15 / PUMP TAIL CEMENT = 100 SKS OF C +0.3% PF13 WT 14.8, YIELD 1.33. H2O 6.36 / SHUT DOWN & WASH UP T/ PIT. DROP PLUG, DISPLACE W/ 116 BBLS OF WATER, BUMP PLUG T/ 2,100 PSI. HELD FOR 3 MIN, BLEED OFF = 3/4 BBL, PLUG DOWN @ 02:30 HRS. R/D CEMENT EQUIP & NIPPLE DOWN BOP. T/ SET CSG SLIPS (JET & CLEAN MUD PITS) LIFT BOP, SET CSG SLIPS @ 100K. ROUGH CUT CSG (JET & CLEAN MUD PITS).

SECURE WELLHEAD RELEASE RIG ON 02/15/2012 @ 14:00 HRS RIG DOWN READY RIG FOR RIG MOVE.

Spud Date:

2/02/12

Rig Release Date:

2/15/12

RECEIVED

MAY 16 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent for RKI

DATE 5/10/12

Type or print name Ben Stone

E-mail address: ben@sosconsulting.us

PHONE: 903-488-9850

For State Use Only

APPROVED BY:

TITLE Dist II Supervisor

DATE 05/25/12

Conditions of Approval (if any):