

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

Oil Well Gas Well Other

1a. Type of Well _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
200 FSL 1600 FWL N SEC 2 T25S R31E
BHL: 2626 FSL & 1001 FWL L SEC 35 T24S R31E PP: 85 FSL 1745 FWL

5 Lease Serial No
NMNM 36379; K 4562

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NM 709284

8 Well Name and No
Cotton Draw Unit 135H

9. API Well No
30-315-38533

10 Field and Pool, or Exploratory
Paduca; Bone Spring

11 County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTIFICATION REPORT OR OTHER ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Completion Reports

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/17/11 - 3/21/12

MIRU Key WSU. Test csg & BOP to 3000 psi, held 15 mins. CO to PBTd 16,471'. CHC. TOC @ 3980'. RU & RIH w/ WL. Frac 17 stages (9146 - 16,456') w/ total: 1,893,200 20/40 white sd; 217,900 30/50 white sd; 625,100 40/70 white sd; 80,000 10 mesh white sd and 80K gals 7.5% HCL. FWB. DO frac plugs & CHC to PBTd. RIH w/ pkr & set @ 8122'. RU & RIH w/ swab. Set jet pump. TOP.

Judy A. Barnett 05/24/12
Accepted for record
NMOCD

(Attachment)

14 I hereby certify that the foregoing is true and correct

Signed *Judy A. Barnett* Name Judy A. Barnett X8699
Title Regulatory Specialist Date 4/26/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any _____

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*See Instruction on Reverse Side

RECEIVED
MAY 08 2012
NMOCD ARTESIA

ACCEPTED FOR RECORD
MAY 6 2012
J. Barnett
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE