

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No
NMNM19423

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No

WHITE CITY 14 FEDERAL 10 *h*

2. Name of Operator

Contact: TERRI STATHEM

CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com

9. API Well No.

30-015-39227-00-S1

3a. Address

600 NORTH MARIENFELD STREET SUITE 600
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-620-1936

10. Field and Pool, or Exploratory

WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T25S R26E NWNW 500FNL 800FWL
32.135714 N Lat, 104.269608 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling:

8/6/11 Spud well.

8/7/11 TD 17-1/2" hole @ 470'. RIH w/ 13-3/8", 48#, H40 STC csg & set @ 470'.

8/8/11 Cmt w/ lead: 200 sx Extendacem C; tail w/ 160 sx Halcem C. Circ 64 sx. WOC 12+ hrs. Test csg to 1250 psi for 30 mins - ok.

8/11/11 TD 12-1/4" hole @ 1975'.

8/12/11 RIH w/ 9-5/8", 40#, J55 csg & set @ 1975'. Cmt w/ lead: 665 sx HLC; tal w/ 100 sx Halcem

C. Circ 225 sx. Test csg to 2800# for 30 mins - ok.

8/23/11 TD 8 3/4" pilot hole @ 9300'.

8/24/11 RIH w/ 7", 26# P110 LTC csg & set @ 9300'. DV Tool set @ 1882'. Cement Stage 1: Cmt w/ 500 sx Econocem H. Mix & pump 630 sx Versacem H. Cement Stage 2: Mix & pump 100 sx Halcem C.

Circ 12 bbls. WOC 17+ hrs.

RECEIVED

FEB 29 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Electronic Submission #130576 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 02/10/2012 (12KMS0952SE)

Name (Printed/Typed) TERRI STATHEM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 02/19/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #130576 that would not fit on the form

32. Additional remarks, continued

8/26/11 Test csg to 3500# or 30 mins - ok. RIH & tag cmt @ 1868'. Drill out DVT, cmt - tag @ 9220'. KO lateral @ 9220' with 6-1/8" hole.
9/8/11 TD 6-1/8" hole @ 13601'.
9/11/11 RIH w/ 4-1/2" liner and set @ 9220-13601'. Mix & pump 460 sx Versacem H. Test csg to 1000# for 30 mins - ok.
09/13/11 Release rig @ 0600.

Completion:

9/30/11 DO cmt from 13065-13330'. Wash from 13333-13550'.
10/1/11 RIH & perf @ 13279-13547', 48 holes. WO frac.
10/3/11 Frac w/ 382854 gals total fluid; 338539# sd. RIH & set CBP @ 13214'. Perf @ 12881-13149' 48 holes.
10/4/11 Frac w/ 365070 gals total fluid; 349996# sd. RIH & set CBP @ 12816'. Perf @ 12481-12751, 48 holes. frac w/ 383688 gals total fluid; 350279# sd. RIH w/ CBP & set @ 12420'. Perf @ 12080-12350' 48 holes.
10/5/11 Frac w/ 363300 gals total fluid; 347381# sd. RIH & set CBP @ 12000'. Perf @ 11679-11949' 48 holes. Frac w/ 372991 gals total fluid; 349612# sd. RIH & set CBP @ 11613'. Perf @ 11278-11548' 48 holes. Frac w/ 370453 gals total fluid; 360207# sd. RIH w/ CBP & set @ 11212'. Perf @ 10877-11149'.
10/6/11 Frac w/ 374410 gals total fluid; 355358# sd. RIH w/ CBP & set @ 10811'. Perf @ 10476-10746'. Frac w/ 363514 gals total fluid; 348185# sd. RIH w/ CBP & set @ 10410'. Perf @ 10075-10345'. Frac w/ 391163 gals total fluid; 351448# sd. RIH & set CBP @ 10009'. Perf @ 9668-9944'. Frac w/ 370513 gals total fluid; 351668# sd.
10/8/11 MIRU and DO plugs.
10/9/11 Continue DO plugs. CO to PBTD @ 13550'.
10/14/11 RIH w/ Baker 10K Hornet pkr & set @ 9170'. RIH w/ 2-3/8" tbg to 9170'.
10/15/11 Turn well to production.