

Submit To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO. 30-015-39373								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Onyx PWU 29				
						6. Well Number  3H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Co., LP						9. OGRID 6137				
10. Address of Operator 20 North Broadway, OKC OK 73106						11. Pool name or Wildcat Scanlon Draw; Bone Spring 55510				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	29	19S	29E		2145	South	330	West	Eddy
BH:	L	29	19S	29E		2145	South	330	East	Eddy
13. Date Spudded 11/30/11	14. Date T.D. Reached 12/31/2011		15. Date Rig Released 01/02/2012		16. Date Completed (Ready to Produce) 02/05/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3305' GL			
18. Total Measured Depth of Well MD: 12,366' TVD 7,934'			19. Plug Back Measured Depth 12,320'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, Caliper, IND, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring 8,240' - 12,292'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		94# J-55		145'		26"				DV Stage Collar @
13 3/8"		48# H-40		336'		17 1/2"		410 sx Cl C		4975-4,977'
PH				8000'		8 3/4"		400 sx Cl C		Whipstick @ 7,252-7263'
9 5/8"		40# J-55		2751'		12 1/4"		1125 sx Cl C		
5 1/2"		17# HCP-110		12368'		8 3/4"		2311 sx Cl C		TOC @ 1,974' per CBL
24. LINER RECORD						25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET
										Bullplug set
										@ 7416'
26. Perforation record (interval, size, and number) 8,240' - 12,292'; (3/4/5/6 SPF) 182 shots total (see C-103 for detail)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8,240' - 12,292'		Acidize w/14,358 gal 7.5% HCL, frac with		
								43,840 # 100 mesh sand & 1,722,172 #		
								20/40 white sand & 504,818# 20/40 Super LC		
<b>28. PRODUCTION</b>										
Date First Production 02/05/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 02/15/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1009	Gas - MCF 1140	Water - Bbl. 1475	Gas - Oil Ratio 1401.478			
Flow Tubing Press. 370#	Casing Pressure 320#	Calculated 24-Hour Rate	Oil - Bbl. 1009	Gas - MCF 1140	Water - Bbl. 1475	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. (If used, attach plat to this report.)										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Stephanie A. Ysasaga		Title: Sr. Staff Engineering Technician		Date: 05/08/2012		
E-mail Address: Stephanie.Ysasaga@dmv.com										

**RECEIVED**

**MAY 16 2012**

**NEW MEXICO**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Abo	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Cisco	T. Strawn	T. Kirtland	T. Penn. "B"
T. Mississipian	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3234'	T. Morrison	
T. Drinkard	T. Bone Springs Lm 4761'	T. Todilto	
T. Salado	T. 1st Bone Spring Snd 6778'	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Spring Lm 6952'	T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bone Spring Snd 7811'	T. Chinle	
T. Cisco (Bough C)	T. Barnett	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology