

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-023-20016
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DAN A. HUGHES, L.P.		6. State Oil & Gas Lease No. 39224
3. Address of Operator P.O. Box 669, 208 E. Houston St. Beeville, Tx 78104		7. Lease Name or Unit Agreement Name BIG HATCHET NORTH UNIT 25 STATE
4. Well Location Unit Letter G : 660 feet from the N line and 4620 feet from the E line Section 25 Township 30S Range 17W NMPM County HIDALGO		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc) 4494.32' GR		9. OGRID Number 251054
		10. Pool name or Wildcat PERCHA SHALE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **SUNDAY TO BE ATTACHED TO APD** ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **SEE ATTACHED CEMENT RECOMMENDATION FOR C-101**

Surface Casing.

200 sks Lead Cement: Extendam CZ (Critical Zone). 13.7 lb/gal, 1.68 cf/sk, 8.72 gal/sk

12 hr Compressive Strengths: 490 psi. 12hrs 20min- 500 psi. 24 hrs - 860 psi.

150 sks Tail Cement: Premium Plus Class C, 2% CaCl₂. 14.8 lb/gal, 1.34 cf/sk, 6.36 gal/sk. 8 hrs - 900 psi.

Surface calculations are for 100% excess

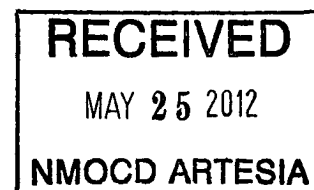
Production Casing:

650 sks 50/50 Premium Poz, 0.5% Halad-344, 0.3% Super CBL, 0.4% HR-800. 14.4 lb/gal, 1.22 cf/sk, 5.39 gal/sk.

Calculations for excess is 50%.

Spud Date: **ASAP**

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **T. L. Shynard** TITLE **OPERATIONS MANAGER** DATE **5/25/12**

Type or print name **T. L. Shynard** E-mail address: PHONE:

For State Use Only

APPROVED BY: **T. L. Shynard** TITLE **Geologist** DATE **5/25/2012**

Conditions of Approval (if any):