

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-0078
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAY 22 2012
OIL CONSERVATION DIVISION
INMOCD ARTESIA

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-38500
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sidewinder
8. Well Number 1H
9. OGRID Number 217955
10. Pool name or Wildcat WC; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COG Production LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location
Unit Letter 1 : 480 feet from the South line and 480 feet from the West line
Section 32 Township 26S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2889' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD well: 7/14/11

Completion: Slotted perms from Bone Spring lateral 7194-10882'. Frac 70072 gals 15% HCL & 4249158 gals gel frac w/4280556# sand.

Well flowing 8/20/11. Flowlines & battery completed.

Well tested on 10/11/11: 126 bbls oil; 4237 MCFG; 1862 bbls water; 24-hr rate. FTP: 650#; CP 1000#.

Spud Date:

6/18/11

Rig Release Date:

7/14/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis

TITLE: Regulatory Analyst

DATE: 5/21/12

Type or print name: Stormi Davis

E-mail address: sdavis@concho.com

PHONE: (575) 748-6946

For State Use Only

APPROVED BY: R. Dade

TITLE: Director

DATE: 05/25/12

Conditions of Approval (if any):

HALLIBURTON

OGX Resources

Sidewinder #1H
Eddy County NM
12-Jul-11

TOOLS - JUSTIN BERRY
Company Rep Jeff Birkelbach
Sales Rep Lynn Talley
Office 432-682-4305

Installation							Rate
Installation	Depth	Length	Jts	Description	OD	ID	Thru
	-5.03	3009.36	80	8 5/8" 32# Casing Shoe @ 2,575'			
	3004.33	3.10		5 1/2" 17# P-110 8rd. LTC Ca	5.500	4.892	
	3007.43	3083.86	82	5 1/2" 14-17# 8rd. LTC FO C	6.665	4.907	
	6091.29	36.88	1	5 1/2" 17# P-110 8rd. LTC Casing in Vertical Section			
	6128.17	1065.54	28	5 1/2" 17# P-110 Crossover Joint			
				5 1/2" 17# P-110 Buttress Casing			
	7193.71	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	4.400	100
	7197.41	191.61	5	5 1/2" 17# P-110 Buttress Casing			
	7389.02	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	4.198	100
	7392.72	190.55	5	5 1/2" 17# P-110 Buttress Casing			
	7583.27	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	4.005	100
	7586.97	189.74	5	5 1/2" 17# P-110 Buttress Casing			
	7776.71	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	3.822	100
	7780.41	189.35	5	5 1/2" 17# P-110 Buttress Casing			
	7969.76	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	3.645	100

	7973.46	191.81	5	5 1/2" 17# P-110 Buttress Casing			
	8165.27	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	3.473	100
	8168.97	189.24	5	5 1/2" 17# P-110 Buttress Casing			
	8358.21	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	3.310	100
	8361.91	191.17	5	5 1/2" 17# P-110 Buttress Casing			
	8553.08	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	3.155	100
	8556.78	189.88	5	5 1/2" 17# P-110 Buttress Casing			
	8746.68	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	3.040	100
	8750.36	189.19	5	5 1/2" 17# P-110 Buttress Casing			
	8939.55	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	2.915	100
	8943.25	190.63	5	5 1/2" 17# P-110 Buttress Casing			
	9133.88	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	2.790	100
	9137.58	190.98	5	5 1/2" 17# P-110 Buttress Casing			
	9328.56	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	2.665	100
	9332.26	192.93	5	5 1/2" 17# P-110 Buttress Casing			
	9525.19	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	2.540	100
	9528.89	191.47	5	5 1/2" 17# P-110 Buttress Casing			
	9720.36	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	2.415	92

	9724.06	189.54	5	5 1/2" 17# P-110 Buttress Casing			
	9913.60	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	2.290	83
	9917.30	190.38	5	5 1/2" 17# P-110 Buttress Casing			
	10107.68	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	2.165	74
	10111.38	190.10	5	5 1/2" 17# P-110 Buttress Casing			
	10301.48	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	2.040	65
	10305.18	187.15	5	5 1/2" 17# P-110 Buttress Casing			
	10492.33	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	1.915	58
	10496.03	192.42	5	5 1/2" 17# P-110 Buttress Casing			
	10688.45	3.70		5 1/2" Delta Stim Sleeve Lite	6.500	1.790	50
	10692.15	189.89	5	5 1/2" 17# P-110 Buttress Ca			
	10882.04	3.50		5 1/2" Delta Stim Initiator Sl	6.500	4.000	
	10885.54	37.68	1	5 1/2" 17# P-110 Buttress Ca			
	10923.22	1.20		5 1/2" x 1.375" Buttress Lan	6.050	1.375	
	10924.42	37.98	1	5 1/2" 17# P-110 Buttress Ca			
	10962.40	1.70		5 1/2" Buttress Super Seal II	6.050		
	10964.10	37.40	1	5 1/2" 17# P-110 Buttress Ca			
	11001.50	2.50		5 1/2" Buttress Super Seal II	6.050		
	11004.00		126	Bottom of Float Shoe			

MDTD

11009.00

DSI 22 PINS 9707 MAX , NOR 9245 , MIN 8783

DSS 14 PINS - 3710