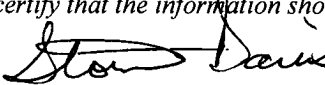


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>MAY 22 2012</b> </div> <div style="margin-top: 10px;"> <b>State of New Mexico</b>  <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b>  <b>220 South St. Francis Dr.</b>  <b>Santa Fe, NM 87505</b> </div>		<b>Form C-105</b> Revised August 1, 2011						
		1. WELL API NO. 30-015-38500								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Sidewinder						
				6. Well Number. 1H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator COG Production LLC				9. OGRID 217955						
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat WC; Bone Spring 97876						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	1 / E	32	26S	29E		480	South	480	West	Eddy
BH:	4 / H	32	26S	29E		338	South	407	East	Eddy
13. Date Spudded 6/18/11	14. Date T.D. Reached 7/14/11		15. Date Rig Released 7/14/11		16. Date Completed (Ready to Produce) 8/20/11			17. Elevations (DF and RKB, RT, GR, etc.) 2889' GR		
18. Total Measured Depth of Well 11009'			19. Plug Back Measured Depth 11000'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR/Litho Density		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7194-10882' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		460'		17 1/2"		450 sx		0
8 5/8"		32#		2575'		11"		711 sx		0
5 1/2"		17#		11004'		7 7/8"		860 sx		0
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	6297'	6297'		
26. Perforation record (interval, size, and number)  Slotted sleeves from 7194-10882' (Diagram Attached)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 7194-10882'    70072 gal 15% HCL 4249158 gal; 4280556# frac sand				
<b>28. PRODUCTION</b>										
Date First Production 8/20/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/11/11	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 126	Gas - MCF 4237	Water - Bbl 1862	Gas - Oil Ratio 33626			
Flow Tubing Press. 650#	Casing Pressure 1000#	Calculated 24-Hour Rate	Oil - Bbl 126	Gas - MCF 4237	Water - Bbl. 1862	Oil Gravity - API - (Corr) 42				
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold										
31. List Attachments Directional Surveys, Logs						Review NMOCD Rule 19.15.7.14 for compliance with Regulatory filing deadlines.				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 5/21/12		
E-mail Address: sdavis@concho.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	3388'	T. Morrison	
T. Drinkard	T. Bone Springs	6300'	T. Todilto	
T. Abo	T.		T. Entrada	
T. Wolfcamp	T.		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology