Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011								
1625 N. French Dr., Hobbs, NM 88240   District II   811 S. First St., Artesia, NM 88210													1. WELL API NO. 30015-39082							
District III 1000 Rio Brazos Rd , Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.							Ī	2. Type of Lease  STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S St Francis	Dr , Santa	Fe, N	M 87505		Santa Fe, NM 87505							f	3. State Oil & Gas Lease No.							
		LET	TION C	RR	ECC	MPL	ETION RE	POF	RT A	ND	LOG		1 AND THE RESERVE OF							
4. Reason for fil	Ü	.on	n (n) 11 ' 1	,								-	5 Lease Name or Unit Agreement Name Oklahoma 32 Fee  6 Well Number 6						VED	
					xes #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or							or	6. Well Number. 6				JUN 11 2012			
#33, attach this a	nd the pla	t to th	he C-144 (	losure	sure report in accordance with 19.15 17 13.K NMAC)								п Потигр					_	RTESIA	
8 Name of Opera Cimarex Energy	ator			R ∐	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								9. OGRID 162683							
10. Address of O 600 N. Marienfel	perator			Tx 79	79701							11. Pool name or Wildcat Penasco Draw; SA-Yeso Assoc								
12.Location	Unit Ltr	nit Ltr Section			Township		Range Lot		t		Feet from th	ne	N/S Line	Fee	Feet from the				County	
Surface:	Н	_	32		18S		26E			1650		4	NORTH	380		_	EAST		EDDY	
13. Date Spudded			D. Reach	ed			Released					eted	(Ready to Proc	Produce)			17. Elevations (DF and RK			
03/18/12 3/22/12 18 Total Measured Depth of Well					3/23/12  19 Plug Back Measured Depth				04/18/12 20 Was Directiona			onal				RT, GR, etc ) 3386 GR  Type Electric and Other Logs Run				
3011 2921 No CNL  22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock 2457-2930'																				
23.	2,50			_		CAS	ING REC	ORI	D (R	epo	ort all str	ing	s set in w	ell)					,	
CASING SI. 8.625"	ZE		WEIGHT		3./FT. DEPTH SET					HOLE SIZE			CEMENTING RECORD 500							
5.50"		24					942 3011			12.25 7.875			505			0 0				
3.50					3011															
			_					$\dashv$								+				
24.						LINE	ER RECORD	25							ECORD					
SIZE	TOP	TOP		ВОТТОМ		SACKS CEME		ENT_	T SCREEN		SIZ 2-7				EPTH S :743	ET	-	PACKI	ER SET	
															·					
26 Perforation 2457-2930,44 ho	,	nterva	al, sıze, an	d num	umber)					27. ACID, SHOT, FR. DEPTH INTERVAL			ACTURE, CEMENT, SO AMOUNT AND KIND							
•										2457-2930			Frac w/ 1,653,449 bbls total fluid & 739,171# sd					,171# sd		
28							-	PRO	DDU	JC]	TION		<u> </u>			_				
Date First Produc	tion						wing, gas lift, pi						Well Status	(Pro	od or Sh	ut-ıı	n)			
Pumping – sub pump 05/03/12  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio									)ıl Patro											
05/19/12	24			CHOR	Chord Bize		Test Period					110						10000	n Kano	
Flow Tubing Press.	Casını	Casing Pressure			ulated 2 Rate	4- I	Oil - Bbl.	Gas – MCF			V	Water - Bbl. Oi			Gravity - API - (Corr)					
140	105	105																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By																				
31. List Attachme C102, DEV_Surve																				
32. If a temporary	pit was u				-			-		it.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
	Printed Signature Name Terri Stathem Title Regulatory Date 6/8/12																			
E-mail Addres	ss. tstat	レし hem	1/X/ @cimar	ex.co	<u>m /</u> (								Ü	•	_					
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert					
T. San Andres 685	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 2350	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb .	T. Delaware	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	T. <u>Yeso</u> 2420	T. Entrada						
T. Wolfcamp	T. Rustler -	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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