Submit To Appropriation Copies	igte Distri	ct Office			,	State of Ne	ew M	[exic	O								rm C-105	
Two Copies 7 District I 1625 N French Dr., Hobbs, NM 8824 RECEIVE District II 811 S. Furst St. Ariesia, NM 88210						Minerals and Natural Resources					-	Revised August 1, 2011 1. WELL API NO. 30-015-39751						
District II	ecia NIM	00210		- IV	בט		. •	ъ				I. WELL	API	NO. 30	-013-3	9/31		
811 S First St; Artesia, NM 8821D District III 1000 Rio Brazos Rd, Aztec, NM 87410 JUN 0 5 2012 Oil Conservation Division South St. Francis Dr.									f	2. Type of Lease								
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505									-	STATE FEE FED/INDIAN 3 State Oil & Gas Lease No								
1220 S St Francis	Dr , Santa	Fe, VINCE	ocp	ART	ESI	Sa nta Fe, I	NIM 8	\$ / 50:	3			3 State Off	& Gas	Lease No)			
WELL C	OMP	LETION	I OR F	RECC	MPL	ETION RE	POF	IA TS	ND	LOG				177	10.35.15.41		20,000	
4. Reason for filing:									5. Lease Name or Unit Agreement Name									
									RDX 16 6. Well Number									
								#8										
#33, attach this ar	nd the pla	at to the C-1	44 closur	e report	in acco	rdance with 19	ate Kig 15 17 1	3.K NN	MAC) #32 and	/01			_				
7 Type of Comp		J WORKO	VED []	DEEDE	NING	□PLUGBAC:	י רו	JIEEEL	PENT	r desedy	/OID	□ OTHER						
8 Name of Opera		WORKO	VER	DEELE	_ONING_	FLUGBAC	<u>. П</u>	JIFFER	KLIN I	I KESEK V		R OTHER 9. OGRID						
RKI Explorati	on & P	roduction	, LLC									246289						
10. Address of Op 3817 NW Exp		v Suite 9	50 Okl	ahoma	a City	OK 73112	•					11 Pool name or Wildcat Brushy Draw-Delaware East						
12.Location	Unit Ltr			Township		Range Lot			Feet from t		_					E/W Line County		
Surface:	G	16		26S		30		1500		1500		North	231)	East		Eddy	
BH:	G	16		26S		30										-		
13. Date Spudded	1 14. D	ate T D. Re				Released	•				leted	(Ready to Pro	duce)				and RKB,	
3/2//2 18. Total Measure		/2012 2	15/12		5/2012		nth			Vas Direct	ional	Survey Made	.?				her Logs Run	
7504 feet	ou Depui	or wen	·	19. Plug Back Measured Depth 7450 feet				No No			.ionai	d Survey Made? 21. Type Electric and Other Logs Run GRN/CBL					ner Loga Kun	
22. Producing Into Delaware: Bru			oletion - T	op, Bot	tom, Na	ime	_			-					•			
23					CAS	ING REC	ORI) (Re	epoi	rt all sti	ring	gs set in w	rell)		-			
CASING SIZ	ZE		HT LB /F	T		DEPTH SET				E SIZE		CEMENTI		CORD	Al		PULLED	
		54.5			473			17.5° 12.25°			485 sks 1075 sks			12 sks 62 sks				
9-5/8" 5-1/2"			17		7494		8.75"			850 sks			UZ 5R5					
3-1/2											0.0							
24.	Top					ER RECORD SACKS CEMENT				25.	TUBING ZE DEPT				TRACK	CD OFF		
SIZE	ТОР		BOTTOM			SACKS CEMENT				2-7			41 feet	1	PACKI	ER SET		
	†	-								-								
26. Perforation				iber)								ACTURE, C						
Stage 1 = 6967 Stage 2 = 6613														DUNT AND KIND MATERIAL USED r to attached				
Stage 3 = 6376 feet to 6510 feet (42 holes) Stage 4 = 5898 feet to 6113 feet (48 holes)												Thores to ut	aonoc	<u></u>		-		
Stage 5 = 5590										_								
28							PRO)DI	СТ	ION		1						
Date First Produc	tion		Producti	on Meth	nod (Fla	owing, gas lift, p)	Well Statu	s (Pro	d. or Shut	t-in)			
3/24/2012	T-2-					ESP						1100			oducing			
Date of Test 4/03/2012	Hours 24	s Tested	Cho N/A	ke Size		Prod'n For Test Period		Oil ~	Вы	1	Gas	- MCF	ı w	ater - Bbl	١.	Gas - C	Oil Ratio	
								64			54		99	3		TBD		
Flow Tubing Casing Pressure Press. 50 psi			Calculated 24- Hour Rate		Oıl - Bbl		G	Gas – MCF		Water - Bbl.			Oil Gra	Oil Gravity - API - (Corr.)		r.)		
200 psi 29 Disposition of Gas (Sold, used for fuel, ven		- 1			64		54	54		9	993		41 . Test Witnessed By					
1	Gas (So	ld, used for	fuel, vent	ed, etc)						_			30. 1	est Witne	essed By	/		
Sold 31. List Attachme	nts FRA	AC STAGE	DETAIL	S														
32. If a temporary	pit was	used at the v	well, attac	h a plat	with the	e location of the	tempo	rary pit	t.								· -	
33 If an on-site b	urial was	s used at the	well, repo	ort the e	xact loc	ation of the on-	site bui	ial:										
						Latitude						Longitude					D 1927 1983	
I hereby certif		_ "					s form	is tru	ie ar	$nd \ \overline{compl}$	ete .	to the best	of my	knowle	dg e an	d belief	r — 	
Signature:	RL	CK.	AL		rinted Name:	Charl	es K.	Ahn	T	itle: HS	&E/	Regulatory	Man	ager I	Date: 5	5/31/20	12	
E-mail Addres				D.	داد ۱													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 3504 feet	T. Morrison				
T. Drinkard	T. Bone Springs 7341 feet	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	toto
		NT WATER SANDS	
Include data on rate of water	r inflow and elevation to which	water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
		D (Attach additional sheet if	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

Stage	AMOUNT AND TYPE OF FRAC MATERIAL
Stage 1 = 6967 feet to 7155 feet (47 holes)	Start on 500 gals of Water Frac G - break down at 2193 psig, 1500 gals of 15% HCl acid div w/ 100 bioballs (ball out) 14,086 gals of Water Frac G, 14,979 gals of Delta Frac XL gel pad, 38,162 gals of Delta Frac 140 XL carrying 82,575# 16/30 prem wht sand at .5/1.0/2.0/3.0/4.0 ppg conc tailed w/ 7569 gals of Delta Frac 140 XL carrying 32,339# of CRC-16/30 sand. Flushed to btm perf. ISIP - 406 Avg Trt psi/Max Trt psi - 1662/1833 Avg/Max trt rate-62/65 Load to recover: 76,796 gals (1828 bbls) Proppant placed - 114,914 lbs
Stage 2 = 6613 feet to 6860 feet (64 holes)	1500 gals of 15% HCl acid div w/ 100 bioballs (ball out) 14,043 gals of Water Frac G, 14,957 gals of Delta Frac XL gel pad, 38,385 gals of Delta Frac 140 XL carrying 79,211# 16/30 prem wht sand at .5/1.0/2.0/3.0/4.0 ppg conc tailed w/ 6919 gals of Delta Frac 140 XL carrying 30,857# of CRC-16/30 sand. Flushed to btm perf. ISIP - 406 Avg Trt psi/Max Trt psi - 2412/2539 Avg/Max trt rate-78/80 Load to recover: 76,504 gals (1822 bbls) Proppant placed - 110,068 lbs
stage 3 = 6376 feet to 6510 feet (42 holes)	1500 gals of 15% HCl acid div w/ 100 bioballs (ball out) 14,043 gals of Water Frac G, 14,957 gals of Delta Frac XL gel pad, 38,385 gals of Delta Frac 140 XL carrying 79,211# 16/30 prem wht sand at .5/1.0/2.0/3.0/4.0 ppg conc tailed w/ 6919 gals of Delta Frac 140 XL carrying 30,857# of CRC-16/30 sand. Flushed to btm perf. ISIP - 406 Avg Trt psi/Max Trt psi - 2412/2539 Avg/Max trt rate-78/80 Load to recover: 76,504 gals (1822 bbls) Proppant placed - 110,077 lbs
Stage 4 = 5898 feet to 6113 feet (48 holes)	1500 gals of 15% HCl acid div w/ 100 bioballs (ball out) 12,438 gals of Water Frac G, 14,962 gals of Delta Frac XL gel pad, 37,739 gals of Delta Frac 140 XL carrying 77,677# 16/30 prem wht sand at .5/1.0/2.0/3.0/4.0 ppg conc tailed w/ 6500 gals of Delta Frac 140 XL carrying 34,283# of CRC-16/30 sand. Flushed to btm perf. ISIP - 207 Avg Trt psi/Max Trt psi - 2450/2830 Avg/Max trt rate-79/82. Load to recover: 74,831 gals (1782 bbls) Proppant placed - 111,960 lbs
Stage 5 = 5590 feet to 5805 feet (62 holes)	1500 gals of 15% HCl acid div w/ 124 bioballs (ball out) 12,038 gals of Water Frac G, 20,054 gals of Delta Frac XL gel pad, 44,427 gals of Delta Frac 140 XL carrying 74,158# 16/30 prem wht sand at .5/1.0/2.0/3.0/4.0 ppg conc tailed w/ 12,296 gals of Delta Frac 140 XL carrying 27,271# of CRC-16/30 sand. Flushed to btm perf. ISIP - 113 Avg Trt psi/Max Trt psi - 1789/2017 Avg/Max trt rate-70/77 Load to recover: 90,363 gals (2152 bbls) Proppant placed - 101,517 lbs

,

-