

RECEIVED

MAY 25 2012

NMOCB ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-39896

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Shaqtus 26 State Com

8. Well Number

002H

9. OGRID Number 6

6137

10. Pool name or Wildcat

Brushy Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Devon Energy Production Company L. P.

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter C : 685 feet from the North line and 2522 feet from the West lineSection 35Township 21SRange 31E

NMPM Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3514' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER: Drilling Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/12 – 4/25/12 - MIRU Spud well @ 1930 hrs; TD 17-1/2" hole @ 600'. RIH w/ 14 jts 13-3/8" 48# H-40 STC csg & set @ 600'. RU cementers. Lead w/ 650 sx Halcem cmt, Yld 1.35 cf/sx, Displ w/ 88 bbls FW, cement to surface. RD cementers, NU BOP, test BOP 250 psi L 3000 psi H, csg to 1210psi.

4/26/12 – 5/1/12 – TD 12-1/4" hole @ 4,236', CHC. RIH w/96 jts 9-5/8" 40# J55 LTC csg & set @ 4,236'. Lead w/ 930 sx, Halcem, Yld 1.88 cf/sx. Tail w/ 365 sx Halcem, Yld 1.33 cf/sx; displ w/318 bbls FW. Circ 131 sx to surf. RD cmt equip. NU BOP, test upper and lower rams, CK manifold 5,000psi H & 250psi L, test annular to 250psi L & 2,500 psi H.

5/7/12 – TD 8-3/4" production hole @ 13,210'. CHC.

5/9/12 – 5/10/12 - RIH w/144 jts 5-1/2" HCP-110, 17# BTC & 164 jts 5-1/2" HCP-110, 17# LTC; set @ 13,210'; CHC. Lead w/ 430sx, Yld 2.52 cf/sx; Tail w/1345 sx, Yld 1.27 cf/sx; displ w/305 bbls FW; full returns. RDMO. Rlse Rig @ 2200 hrs, 5/10/12.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. A. TITLE Regulatory Specialist DATE 5/24/12Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: 405.552.7848**For State Use Only**APPROVED BY: T. L. Shepard TITLE Geologist DATE 6/15/2012

Conditions of Approval (if any):