

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-015-34683
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		RECEIVED JUN 19 2012 NMOCD ARTESIA	1. Lease Name or Unit Agreement Name OXY Peso	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			8. Well No. 1	
2. Name of Operator OXY USA WTP Limited Partnership 192463			9. Pool name or Wildcat Illinois Camp Morrow	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250				
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>1850</u> Feet From The <u>west</u> Line Section <u>24</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>Eddy</u> County				
10. Date Spudded 12/27/06	11. Date T.D. Reached 2/4/07	12. Date Compl. (Ready to Prod.) ---	13. Elevations (DF & RKB, RT, GR, etc.) 3579'	14. Elev. Casinghead
15. Total Depth 10489'	16. Plug Back T.D. ---	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name ---				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL\MLL\GZDL\DSL\MAAL\CNL\GRL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	427'	17-1/2"	450sx-Surf-Circ	N/A
9-5/8"	36#	2502'	12-1/4"	950sx-Surf-Circ	N/A

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

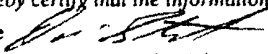
26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments C-103. Deviation Survey. Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name David Stewart	Title Sr. Reg Analyst	Date 4/20/07
E-mail address david.stewart@oxy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9356'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9730'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3556'	T. Entrada	T.
T. Abo	T. Morrow 9918'	T. Wingate	T.
T. Wolfcamp 7313'		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ----- to -----
 No. 2, from ----- to -----
 No. 3, from ----- to -----
 No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	382	382	Halite				
382	3356	2974	Anhyd. Dolom. Sndst. Shale				
3356	7313	3957	Anhyd. Sndst. Shale				
7313	8234	921	Lmest. Shale. Chert				
8234	9356	1122	Lmest. Shale. Chert. Dolom				
9356	9730	374	Lmest. Chert. Shale				
9730	9918	188	Lmest. Sndst. Shale. Chert				
9918	10260	342	Sndst. Lmest. Chert. Shale				
10260	10354	94	Shale				
10354	10406	52	Lmest				

OXY USA WTP LP - P&A 2/8/07
OXY Peso #1
API No. 30-015-34683

25sx Surface

25sx @ 477-372'

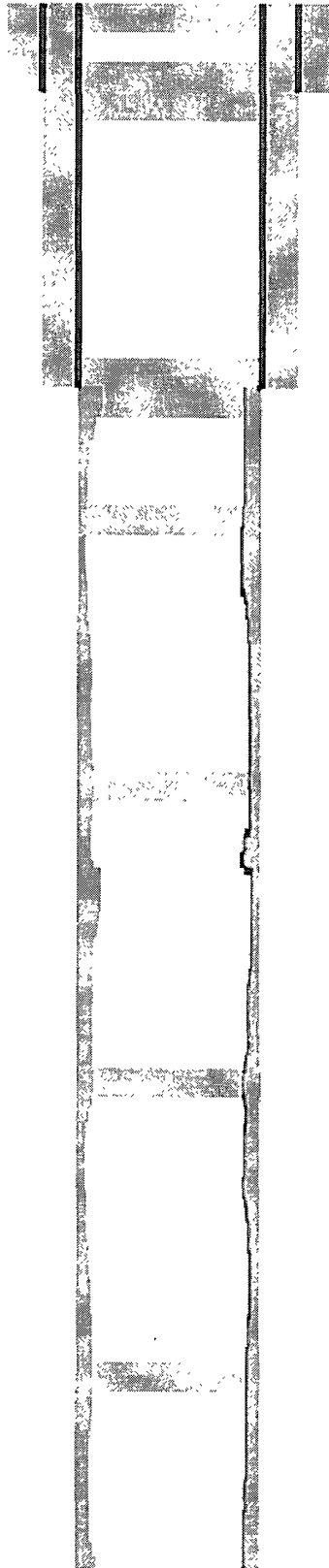
90sx @ 2560-2425'

30sx @ 3562-3462'

30sx @ 5316-5216'

30sx @ 7319-7219'

30sx @ 9301-9201'



TD-10480'

17-1/2" hole @ 427'
13-3/8" csg @ 427'
w/450sx-TOC-Surf-Circ

12-1/4" hole @ 2502'
9-5/8" csg @ 2502'
w/950sx-TOC-Surf-Circ

8-3/4" OH @ 2502-10480'