

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC063873A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHESAPEAKE OPERATING INC		7. Unit or CA Agreement Name and No 891000303X	
Contact: ERIN CARSON E-Mail: erin.carson@chk.com		8. Lease Name and Well No. PLU BIG SINKS 15 25 30 USA 1H	
3. Address OKLAHOMA CITY, OK 73154-0496		9. API Well No. 30-015-39693-00-S1	
3a. Phone No. (include area code) Ph 405-935-2896		10. Field and Pool, or Exploratory WILDCAT <i>Big Sink; B.S. 96654</i>	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NENW 10FNL 1980FWL Sec 15 T25S R30E Mer NMP At top prod interval reported below NENW 62FSL 1947FWL Sec 15 T25S R30E Mer NMP At total depth NENW 226FNL 1936FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 22 T25S R30E Mer NMP	
14. Date Spudded 02/29/2012		15. Date T.D. Reached 03/17/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/09/2012		17. Elevations (DF, KB, RT, GL)* 3339 GL	
18. Total Depth: MD 13575 TVD 8449		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3339 GL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	1163		1500		30	
11.000	8.625 J-55	32.0	0	3881		1999		29	
7.875	5.500 L-80	20.0	3881	13575		2050		3381	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			8363 TO 13534			OPEN
B) AVALON SAND	8363	13534				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8363 TO 13534	PROPPANT- 2,409,893 LBS, ACID- 23,600 GAL; CLEAN FLUID- 50,141 BBL

RECLAMATION
DUE 11-9-12

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity
05/23/2012	05/24/2012	24	→	442.0	1602.0	1094.0		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
40/64	SI 640		→	442	1602	1094	3624	POW

ACCEPTED FOR RECORD

FLOW FROM WELL

JUN 17 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity
05/23/2012	05/24/2012	24	→	442.0	1602.0	1094.0		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
40	SI 640		→	442	1602	1094		POW

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #139812 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
RUSTLER	1079				
TOP SALT	1417				
BASE OF SALT	3753				
BELL CANYON	3985				
CHERRY CANYON	4893				
BRUSHY CANYON	6107				
BONE SPRING	7762				

32 Additional remarks (include plugging procedure):
CONFIDENTIAL

LOGS SENT VIA UPS OVERNIGHT

CHK PN 640122

33 Circle enclosed attachments:

- | | | | |
|---|-------------------|--------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2 Geologic Report | 3 DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #139812 Verified by the BLM Well Information System.

For CHESAPEAKE OPERATING INC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 06/14/2012 (12KMS2322SE)

Name (please print) ERIN CARSON

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 06/06/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****