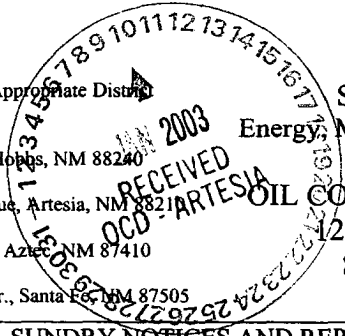


Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised March 25, 1999

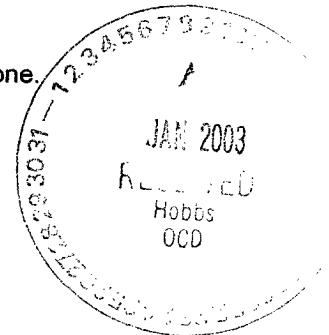
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		<b>WELL API NO.</b> 30-15-28463
<b>1. Type of Well:</b> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		<b>5. Indicate Type of Lease</b> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
<b>2. Name of Operator</b> Chevron USA, Inc.		<b>6. State Oil &amp; Gas Lease No.</b>
<b>3. Address of Operator</b> 15 Smith Rd. Midland, Tx 79705		<b>7. Lease Name or Unit Agreement Name:</b> Murchison 2 State
<b>4. Well Location</b> Unit Letter <u>1</u> : <u>1830</u> feet from the <u>south</u> line and <u>330</u> feet from the <u>east</u> line Section <u>2</u> Township <u>25-S</u> Range <u>26-E</u> NMPM County <u>Eddy</u>		<b>8. Well No.</b> 2
<b>10. Elevation (Show whether DR, RKB, RT, GR, etc.)</b>		<b>9. Pool name or Wildcat</b> Black River, Delaware south

**11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

<b>NOTICE OF INTENTION TO:</b>				<b>SUBSEQUENT REPORT OF:</b>			
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>	CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER:	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>			OTHER:	<input type="checkbox"/>		

**12. Describe proposed or completed operations.** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Set 5 1/2 CIBP @ 5075 spot 25sx plug 5075-4875(Brushy canyon)WOC Tag @ 4840
- Displace hole w/MLF, 9.5# Brine w/25# Gel P/BBL.
- Spot 30sx plug fr/3000-2697(Internal plug)
- Spot 35sx plug fr/1850-1550(8 5/8 shoe)WOC Tag @ 1502
- Perf @ 300 pressure up to 2000 no bleed off, takel to Jon w/OCD about work done.
- Perf @ 200 pressure up to 2000 no bleed off
- Pump 40sx fr/360-surf. WOC Tag @ 8
- Install dry hole marker. 12-19-02



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE MANAGER / SUNSET DATE 12/19/02

Type or print name JIMMY BAGLEY Telephone No. 915 520-8756

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep ID DATE APR 21 2005

Conditions of approval, if any:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor  
Joanna Fruekop  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

25 August 2003

Chevron USA, Inc.  
15 Smith Rd.  
Midland, Texas 79705

Form C-103 Report of Plugging for your Murchison @ State # 2 I-2-25-26 API 30-015-28463  
Cannot be approved until an NMOCED representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

DANNY LOWELL  
Name

Van Barton  
Field Rep. II

OPERATIONS REP  
Title