Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expues October 31, 2014

5 Lease Serial No NM-96835

Production (Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form	3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7 If Unit of CA/Agreement. Name and/or No
l Type of Well		0 W #37
Oil Well Gas Well . Other		8 Well Name and No LIGHTNING 24 FEDERAL COM #002
2 Name of Operator THREE, RIVERS OPERATING CO., LLC		9 API Well No 30-015-33578
3a Address 1122 S CAPITAL OF TEXAS HWY , #325 AUSTIN, TX 78746	3b Phone No. (include area code)	10 Field and Pool or Exploratory Area
	512-706-9849	SAGE DRAW, WOLFCAMP, EAST (G)
4 Location of Well (Footage, Sec., T.,R.,M. or Survey Description)		11 County or Parish, State
J-24-25S-26E 1980 FSL & 1980 FEL		EDDY COUNTY, NM
12 CHECK THE APPR	OPRIATE BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	

Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

✓ Deepen

Fracture Treat

New Construction

Plug and Abandon

04/18/12 - 04/30/12 - MIRU, pull tbg OOH & test

Run GR-CCL-CBL PBTD 9737'; TOC @ 5500'

Acidize A

Alter Casing

Casing Repair

Change Plans

05/23/12 - 05/30/12 - MIRU

Notice of Intent

✓ Subsequent Report

Run 3 3/4" bit, 4 3 1/8" DC's & 2 3/8" tbg

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Rig up Air Foam Rig & drill cmt & CIBP; circulate clean down to 10,045' (TM)

SITP - 1000# SICP = 4500# - flow well to tanks, loaded hole

Pulled tbg & bit OOH

RIH w/ 1 jt tbg, S.N. 307 jts rbg - EOT @ 9824', SN @9793'

Return well to production; flowing on 32/64" choke

Accepted for record
NMACED

JUN 1 2 2012

NMOCD ARTESIA

ACCEPTED FOR REC	ORD
JUN 1 0 2012	
DIFFERNOS LAND MANAGEME	- A (T
BUREAU OF LAND MANAGEME CARLSBAD FIELD OFFICE	.N1

Water Shut-Off

Well Integrity

Other DRILL OUT

CIBP @ 9796'

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title OPERATIONS MANAGER Date 05/31/2012			
TOM STRATTON				
Signature Ind				
THIS SPACE FOR FEDER	AL OR STATE OFF	ICE USE		
Approved by				
	Title	Date		
Conditions of approval, if any, are attached Approval of this notice does not warrant or cer that the applicant holds legal or equitable title to those rights in the subject lease which woulentitle the applicant to conduct operations thereon	· 1	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pers	on knowingly and willfully to	make to any department or agency of the United States an	ıy false,	