Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised August 1, 2011 Energy, Minerals and Natural Resources <u>District 1</u> – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-35726 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Dasher 16 State 8. Well Number 001 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 229137 COG Operating, LLC 3. Address of Operator 10. Pool name or Wildcat Henshaw; QU-GB-SA (30620) 550 W. Texas Ave. Suite 100, Midland, TX 79701 4. Well Location 330 feet from the South line and 330 feet from the East Unit Letter Section 16 Township 16S Range 30E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3793' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS.□ P AND A \Box **CHANGE PLANS TEMPORARILY ABANDON** CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER: OTHER: Add Perfs 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/09/12 Open well up, TOH w/rods and pump, TOH tubing 5/10/12 Bit to 4308', drill CBP, push CBP to 5126', set CBP @5000' 5/11/12 Tih w/ arrowset packer to 4439'. Cibp-5000' perfs 4480-4680 26 holes 1spf, Acidize w/2500 gal 15%, dump bail 2 sx cmt on 5/25/12 packer @4326' Frac w/108333 gals viking d 2000 carrying 116675# 16/30 brady and 12930# 16/30 siber 6/04/12 FUNCTION TEST BOP. TIH TO 5000, TIH WITH BULL PLUG, 4 JOINTS MUD ANCHOR, DESANDER, SEATING NIPPLE, 48 JOINTS, 7" TAC, 2 JTS, 2' MARKER SUB, 95 JTS, BULL PLUG 4839' SN 4691'TAC 3140' 6/05/12 TIH W/ RODS. 2 1/2 X 2 X 24 PUMP W/33K SHEAR TOOL AND LIFT SUB, 10 1 1/2 C BARS, 78 7/8 N90 RODS, 64 1.25 FG RODS, 18,9,3 FG SUBS AND 1 1/2 X 26 POLISH ROD. SPACE WELL OUT 25" OFF BOTTOM, LONGSTROKE PUMP TO 500 PSI, GOO D PUMP ACTION RIG UNIT DOWN MOVE OFF TURN TO **PRODUCTION** 9/14/07 6/05/12 Spud Date: Rig Release Date: NMOCD I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst DATE 6/27/12 bmaiorino@concho.com Type or print name Brian Maiofino E-mail address: PHONE: 432-221-4067 For State Use Only

TITLE

APPROVED BY:

Conditions of Approval (if any):