Submit 3 Copies Office	To Appropriate District	State			Form C-103			
District I	Or Hobbs NM 88240	Energy, Minerals and Natural Resources			June 19, 2008 WELL API NO.			
District II						30-015-40016		
District III	1301 W Grand Twe, Thresha, Will Goz To					5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505					STATE 6. State Oil &		—	
1220 S St Francis Dr , Santa Fe, NM					X0-0647-0411			
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name	e or Unit Ag	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)						Washington 33 State		
1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other:						8. Well Number ₀₃₉		
2. Name of Operator Apache Corporation						9. OGRID Number 873		
3. Address of Operator						10. Pool name or Wildcat		
303 Veterans A	Artesia, Glorieta-Yeso (O) (96830)							
4. Well Location								
Unit Letter M : 990 feet from the South line and 330 feet from the West line								
Secti	on 33	Township 11. Elevation (Show		nnge 28E	NMPM	County	/ Eddy	
		3669' GR	w whether DR	KKD, KI, GK, eic	.)			
	AN (1 NUE - 5 - 1							
	12. Check A	ppropriate Box to	o Indicate N	ature of Notice,	Report or Oth	er Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR								
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI						P AND	A 🗆	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J					IT JOB			
DOWNHOLE COMMINGLE								
OTHER: OTHER. Completion								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
or recompletion.								
	1							
Apache has completed this well as follows:								
4/03/12 MIRUSU. RIH w/ bit.								
4/04/12 Tag up & DO DV tool @ 2967'. Spot 700 gals of 10% acetic acid from 3529'-3997'.								
4/05/12 Log TOC @ surface. Perf the Glorieta/Yeso @ 3529', 40', 70', 82', 3615', 34', 46', 66', 78', 93', 3714', 33', 53', 60', 85', 3802', 23', 33', 57', 67', 82', 90', 3912', 26', 40', 50', 60', 76', 97', w/ 1 SPF, 29 holes.								
4/12/12 Acidize w/3500 gals 15% NEFE HCL. Frac w/ 156,372 gals 20# & 187,148# 16/30 sand. Flush w/ 3532 gals of 20# linear gel								
4/18/12 ND frac equip. RIH w/bit & CO to PBTD @4952'. Circ hole clean. 4/19/12 RIH w/ prod equip. SN @ 4022'								
4/20/12 RIH w/ pmp & rods Lay flowline to battery. Clean loc. RDMOSU.								
4/23/12 Set 640 Pumping Unit POP.						<u> </u>	FOUNTS	
Γ				[" •		RECEIVED	
Spud Date:	03/22/2012	F	Rig Release Da	ate: 03/28/2012			JUN 27 2012	
_				<u> </u>	**	NN	MOCD ARTESI	
I hereby certify	that the information a	above is true and con	plete to the b	est of my knowledg	ge and belief.			
SIGNATURE TITLE Regulatory Tech						DATE 06/	26/2012	
Type or print name Fatıma Vasquez E-mail address: Fatıma Vasquez@apachecorp.com PHONE: (432) 818-1015								
For State Use Only								
APPROVED BY: 7. C. SIMMO TITLE ODDOGIS DATE 1/4/10/12 Conditions of Approval (if any): Report pressure tests on both csq strings								
Conditions of Approval (if any): Report pressure tests on both csq strings!								
J' - J' - Starte 1								