Form 3160-5 (August 1999)

This space for Federal or State Office use)

Conditions of approval, if any:

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## UNITED NAM. Oil Cons. DIV-Dist. 2

DEPARTMENT OF THE INTERIOR . Grand Avenue BUREAU OF LAND MANGENEW.

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Lease Serial No. NMNM99040 6 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. RECEIVED 1a. Type of Well Oil Well ✓ Gas Well Well Name and No. APR 2 0 2005 2. Name of Operator **RANGER 17 FED 1 DEVON ENERGY PRODUCTION COMPANY, LP** API Well No. Sec. voteding 3. Address and Telephone No. 30-015-30119-00-S2 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Sec 17 T 19S R31E NWSW 1780 FSL 660 FWL 12. County or Parish 13. State **EDDY COUNTY** NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ☑ Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Subsequent Report **New Construction** ✓ Recomplete □ Other Casing Repair Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal teepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide he Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, LP respectfully requests to withdraw the previously approved electronic submission # 55469 and submit for approval to recomplete the Wolfcamp Bone Spring as follows: I. MIRU Pulling Unit, POOH with existing tubing. 2. RIH with CIBP setting same at approximately 10185' above WLCP perfs at 10210-10240'. Dump bail 35 feet cement on CIBP. New PBTD @ 10,150. 3. MIRU WL company, RIH with 3-1/8" slick guns and perforate Bone Spring from 8848-8888'. I. RIH with packer and tubing and set packer at approximately 8800°, acidize perforations with 7-1/2% HCI. Frac well with sand if deemed necessary. 5. RIH with 2-7/8" tubing and flow well. Put on rod pump if necessary. APPROVED APR 18 2005 LES BABYAK PETROLEUM ENGINEER 4. I hereby certify that the foregoing is true and correct Name Norvella Adams Sr. Staff Engineering Technician 4/12/2005 Signed Title Date

Date

THE TO U.S.C. Section 1001. Triages it a crime for any person knowing and winding to make any department of adency of the ornigo states any laise, inclinious or praduction statements of representations to any matter within

Title