Form 3160-5 (August 1999)

\pproved by

s jurisdiction.

Conditions of approval, if any:

DEPARTMENT OF THE INTERIOR M. Oil Cons. DIV-Dist. 2

FORM APROVED
OMB NO. 1004-0135
IRES: NOVEMBER 30, 200

BUREAU OF LAND MANAGEMENT BO WE Grand Avenue expires: SUNDRY NOTICES AND REPORTS ON WEDG 1 W. Grand Avenue ease Serial No. EXPIRES: NOVEMBER 30, 2000 Do not use this form for proposals to drill or to re-enteringsia, NM 88210 NMNM81616 abandoned well. Use Form 3160-3 (APD) for such proposals ia, NM 88210 Indian, Allottee or Inde Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. RECEIVED 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No. APR 1 9 2005 2. Name of Operator **HB 10 FEDERAL 5 BOULARIER DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-33836 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Cedar Canyon Bone Springs NWNE 810 FNL & 1780 FEL 12. County or Parish 13. State Sec 10 T24S R29E NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ☐ Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Drilling ☑ Subsequent Report Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Operations Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal pen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide he Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 3/06/05 Spud 17 1/2" hole. 3/07/05 Ran 10 its of 13 3/8" 48# H-40 ST&C csg @ 419'. Cmt w/ 440 sx Cl C, circ 83 sx. Cmt witnessed by Paul Swartz w/ BLM. WOC 24 hrs. 3/08/05 Test csg to 1215 # - ok. 3/16/05 TD 11" hole @ 5438'. Ran in 121 its 9 5/8" 40# J-55 LT&C @ 5438'. Cmt 1st stage w/ 1230 sx 60/40 Poz C, circ 168 sx. Van Barton w/ OCD was notified. 3/17/05 Cmt 2nd stage w/ 1220 sx 35/65 Poz C, tail w/ 200 sx Class C, circ 210 sx to pit. WOC 24 hrs. 3/18/05 Test csg to 1500 - ok 3/21/05 TD 7 7/8" hole @ 8100'. Circ & cond well for logs. 3/22/05 Ran in w/ 184 jts 5 1/2" J-55 csg @ 8100'. Cmt 1st stage w/ 900 sx Class C, circ 95 sx off DV tool. 2nd stage w/ 375 sx Class C 3/23/05 Release Rig. ACCEPTED FOR RECORD APR 15 2005 LES BABYAK PETROLEUM ENGINEER 4. I hereby certify that the foregoing is true and correct Norvella Adams Name 4/8/2005 Sr. Staff Engineering Technician Signed Title Date This space for Federal or State Office use)

nue to 0.3.C. Section 1001, makes in a crime for any person knowingly and williamy to make any department or agency of the Onlied States any talse, inclidious or fradodient statements or representations to any matter within

Date

Title