Form 3160-5 (August 2007)

OCD-ARTESIA **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No. SHL:NM-0556859, NM-0556860 BHL: NM05542

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.	
1 Type of Well ✓ Oil Well ✓ Gas Well Other			77.	8 Well Name and No. Nash Unit #57H		
2 Name of Operator XTO Energy Inc.				9. API Well No. 30-015-39303		
3a Address 200 N Loraine, Ste 800, Midland, TX 79701		3b. Phone No. (include area code) 432-620-4323) 10.	10. Field and Pool or Exploratory Area Nash Draw, Delaware	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SURFACE LOCATION 1700' FSL & 350' FEL Sec. 14, T23-S, R29-E, UL 1 BOTTOMHOLE LOCATION 1980' FSL & 340' FWL Sec. 14, T23S, R-29E, UL L					11. Country or Parish, State Eddy County, New Mexico	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE (OF NOTICE, I	REPORT OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACT						
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture		Production (Start/Resume) Reclamation Recomplete		Water Shut-Off Well Integrity ✓ Other Final Casing Sundry
Subsequent Report Final Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Back	Abandon	Temporarily Abandon Water Disposal		Other
determined that the site is ready for 4/5/2012 - Test BOP to 1500 psi 4/6 - 4/8/2012 - Drill 8-3/4" hole and 4/9 - 4/13/2012 - Drill curve from 61: 4/14/2012 - Cement 1st stage: Lead sks HALCEM-H + 0 5% LAP-1 + 0.2 stage: Lead - 150 sks ECONOCEM@ 650 PSI, Tail - 50 sxs HALCEM-64/15/2012 - Test BOP to 3000 psi 4/16 - 4/20/2012 - Drill and rotate from 4/21/2012 - RIH with 6-1/8" mills to 4/22/2012 - Ream open hole to 11, 14/23/2012 - Set Liner @ 6436", set set 18/15/2012 - Set Liner @ 6436", set	survey from 3100' to 612 21' to 7230'; Run 7" 26# FI - 450 sks CORROSACH 25% CRF-3 + 5 LB/SK KO -HLC + 5% SALT. Tail - 1: C @ 3 BPM 20 PSI, shut v om 7230' to 11179' 7276' 79, run 4-1/2" 26# P110 v	P-110 casing at 723 EM-H, +0.4%CFR-L-SEAL + .025% E 50 sks HALCEMOO well in with 20 psi with 17 swell packe	30' -3 + 5 lb/sk KC -AIR 5000. O C. Cement 3rd	DL-SEAL + .0 pen DVT, cire stage: Lead r, RIH with 3-	culate 25 bbls / 119 - 500 sxs ECONO	9 sks to surface; Cement 2nd CEM - HLC + 5% SALT, 4 BPM
Ascepted for record NMOCD			RECE MAY 3 1	2012		ED FOR RECORD ANY 29 2012
14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Chip Amrock		7	NMOCD ARTES Title Senior Drilling Engir		A MANAGEMENT	
Signature Chipamock			Date 5/3/12 BUREARLSBAUTIES			CARLSBAUTIE
	THIS SPACE	FOR FEDERA	L OR STA	TE OFFICI	E USE	
Approved by	-		Title			ite .
Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations to	tle to those rights in the subject	ct-lease which would			1Da	Constitution of the Consti

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)