Norm 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM94839     If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No			
Type of Well     ☐ Gas Well    ☐ Other					8. Well Name and No ORACLE 21 FEDERAL 3			
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF CO-Mail: tstathem@cimarex.com					9. API Well No. 30-015-39024-00-S1			
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701  3b. Phone No (in Ph.: 432.571.7)				)	10. Field and Pool, or Exploratory SAGE DRAW			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 21 T25S R26E NWNW 690FNL 820FWL 32.121017 N Lat, 104.303372 W Lon					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
	☐ Acidize ☐		☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing			☐ Reclam	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	— □ New	Construction	— Recomp	☐ Recomplete		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans			☐ Temporarily Abandon		Drillin	g Operations	
_	☐ Convert to Injection					•		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COMPLETION:  9/18/11 TAG PBTD @ 13211?. RIH & PERF @ 12969-13211? 48 HOLES.  09/27/11 FRAC PERFS W/ 362,158 GALS TOTAL FLUID; 310,641# SAND. RIH W/ CBP & SET @ 12907?. PERF @ 12586-12844? 48 HOLES.  9/28/11 FRAC PERFS W/ 443,368 GALS TOTAL FLUID; 350,720# SAND. RIH W/ CBP & SET @ 12524?. PERF @ 12203-12461? 48 HOLES. FRAC PERFS W/ 458,783 GALS TOTAL FLUID; 351,083# SAND. RIH W/ CBP & SET @ 11758?. PERF @ 1250?. PERF @ 11820-12078? 48 HOLES.  9/29/11 FRAC PERFS W/ 388,635 GALS TOTAL FLUID; 348,413# SAND. RIH W/ CBP & SET @ 11758?. PERF @ 11437-11693? 48 HOLES. FRAC W/ 388,602 GALS TOTAL FLUID; 361,028# SAND. RIH W/ CBP & SET @ 11374?. PERF @ 11054-11312? 48 HOLES.  9/30/11 FRAC W/ 385,403 GALS TOTAL FLUID; 357,864# SAND. RIH W/ CBP & SET @ 11000?. PERF @ 10669-10929? 48 HOLES. FRAC W/ 397,879 GALS TOTAL FLUID; 377,160# SAND. RIH W/ CBP & SET @ 10669-10929? 48 HOLES. FRAC W/ 397,879 GALS TOTAL FLUID; 377,160# SAND. RIH W/ CBP & SET @ 10669-10929? 48 HOLES. FRAC W/ 397,879 GALS TOTAL FLUID; 377,160# SAND. RIH W/ CBP & SET @ 10669-10929? 48 HOLES. FRAC W/ 397,879 GALS TOTAL FLUID; 377,160# SAND. RIH W/ CBP & SET @ 10669-10929? 48 HOLES. FRAC W/ 397,879 GALS TOTAL FLUID; 377,160# SAND. RIH W/ CBP & SET @ 10669-10929? 48 HOLES. FRAC W/ 397,879 GALS TOTAL FLUID; 377,160# SAND. RIH W/ CBP & SET @ 10669-10929? 48 HOLES. FRAC W/ 397,879 GALS TOTAL FLUID; 377,160# SAND. RIH W/ CBP & SET @ 10669-10929? 48 HOLES. FRAC W/ 397,879 GALS TOTAL FLUID; 377,160# SAND. RIH W/ CBP & SET @ 10669-								
14 I hereby certify that the foregoing is true and correct.  Electronic Submission #129489 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/31/2012 (12DLM0515SE)  Name (Printed/Typed) TERRI STATHEM  Title AUTHORIZED REPRESENTATIVE								
Signature (Electronic Submission) Date 01/30/2012								
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JAMES A <sub>Title</sub> SUPERVI	MES A AMOS PERVISOR EPS Date		Date 02/04/2012		
Conditions of approval, if any, are attached certify that the applicant holds legal or equinich would entitle the applicant to conditions.	Office Carlsba	d						
Title 18 U S C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of	the United	

## Additional data for EC transaction #129489 that would not fit on the form

## 32. Additional remarks, continued

10606?. PERF @ 10287-10543? 48 HOLES. FRAC W/ 404,279 GALS TOTAL FLUID; 376,519# SAND. RIH W/ CBP & SET @ 10220?. PERF @ 9897-10158? 48 HOLES.
10/1/11 FRAC W/ 378,994 GALS TOTAL FLUID; 376,252# SAND. RIH W/ CBP & SET @ 9840?. PERF @ 9511-9771? 48 HOLES. FRAC W/ 328,007 GALS TOTAL FLUID; 334,134# SAND.
10/3/11 RIH & DO CBPs. CLEAN OUT.
10/12/11 RIH W/ PRODUCTION EQUIPMENT. 2-3/8? TBG SET @ 8755?. BAKER HORNET PKR @ 8755?.