Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Operator Copy	FORM APPROVED OMB NO. 1004-013 Expires: July 31, 201
	S Lease Serial No.

TA TO	UREAU OF LAND MANA	GEMENT		L.	2/17/10	,, , , , , , , , , , , , , , , , , , , ,		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No. NMNM14847				
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well  Sas Well ☐ Other					8. Well Name and No. PERE MARQUETTE 18 FEDERAL 7			
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF Co-Mail: tstathem@cimarex.com					9. API Well No.			
3a. Address	. (include area code	·	30-015-39053-00-S1  10. Field and Pool, or Exploratory					
600 NORTH MARIENFELD S MIDLAND, TX 79701	1.7800		EMPIRE					
4. Location of Well (Footage, Sec., 1		1	11. County or Parish, and State					
Sec 18 T17S R29E NENW 660FNL 1750FWL 32.840016 N Lat, 104.115671 W Lon					EDDY COUNTY, NM			
12. СНЕСК АРР	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	Acidize	□ Dee		_	on (Start/Resume)	□ Water Shut		
Subsequent Report	Alter Casing	_	ture Treat	Reclama		Well Integr		
Final Abandonment Notice	_		Construction and Abandon		☐ Recomplete ☐ Temporarily Abandon		rations	
	Convert to Injection	_			eter Disposal			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for a Drilling:  9-20-11 Spud well. TD 14-3/9-21-11 Cement w/ Lead: 20 cmt @ 149'. Mix & pump 50: pump 75 sx Class C. WOC 2 mins - ok. WOC 12+ hrs.  9-28-11 TD 7-7/8" hole @ 48 9-29-11 RIH w/ 5-1/2", L80, I 9-30-11 Test lines to 3000#. Tested to 3000# for 30 mins - Completion:	d operations. If the operation re bandonment Notices shall be fi final inspection.)  /4" hole @ 292'. RIH w/ 9 0 sx Class C; Tail w/ 200 sx Class C cmt. WOC 21 2 hrs. Mix & pump 100 sp 344'. Circ, TOOH LDDP. LTC csg & set @ 4844'. Cmt w/ Lead: 500 sx Class	esults in a multipled only after all only after all open second on the second of the s	e completion or recrequirements, included, inc	ompletion in a riding reclamation  t @ 292. d w/ 1" tbg, ta  NOC 2 hrs. d  t to 500# for 3	new interval, a Form 3 in, have been completed NMOCO AR	160-4 shall be filed (	once	
14. Thereby certify that the foregoing i	s true and correct. Electronic Submission #	14 20072 Norlin			Cyptom	•		
Comm	For CIMAREX ENI	ERGY COMPA	NY OF CO, sent:	to the Carlsba	ıd			
Name (Printed/Typed) TERRI STATHEM			Title AUTHO	RIZED REP	RESENTATIVE			
Signature (Electronic	Submission)		Date 02/02/2	2012				
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPT	ED		JAMES A TitleSUPERVI			Date 02/	/04/201	
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to conditions.	quitable title to those rights in th		Office Carlsba	d				

## Additional data for EC transaction #129972 that would not fit on the form

## 32. Additional remarks, continued

10-7-11 Perf Blinebry, 38 holes @ 4274-6767'. WO frac.
10-13-11 Frac Blinebry w/ 928930 gals total fluid; 364148# sand. RIH w/ CBP & set @ 4245'. RIH & perf Paddock @ 3940-4170'.
10-14-11 Frac Paddock w/ 1246207 gals total fluid; 454584# sand.
10-18-11 RIH & DO CBP. Wash to PBTD @ 4802'.
10-20-11 RIH w/ prod equipment. 2-7/8" tbg set @ 3939'. Turn well to production.