<u> </u>	, e'															
Submit To Appropr Two Copies District I 1625 N. French Dr	ate Distri <del>ot €</del>	RFC	FIV	ED	State of Ne	w M	exico								orm C-105	
District I 1625 N. French Dr	, Hobbs, NM	88240		Energy,	Minerals and	d Nat	ural R	esources		1. WELL	A PI 1	NO.			July 17, 2008	
District II 1301 W. Grand Ave	enue Artesia	JUN NM 88210	292	O 1 L	1					30-015-403		10.				
District III Unit Collect various Division										2 Type of Lease						
1000 Rio Brazos Rd , Aztec, MATOCD ARTESIA 20 South St. Francis Dr.										STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.						
1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								0100								
WELL COMPLETION OR RECOMPLETION REPORT AND 4. Reason for filing:							D LOG		5. Lease Name or Unit Agreement Name							
							~ <b>1</b> \			STALEY STATE						
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Numb	er: #	19				
#33, attach this ar	SURE ATT.	ACHMENT  of the C-144	Γ (Fill in closure re	boxes #1 th	rough #9, #15 Da ordance with 19 1	ate Rig	Released	l and #32 and	/or							
7 Type of Comp	letion:															
8 Name of Opera					∐PLUGBACI	K LID	DIFFERE	NT RESERV	/OIR	OIR OTHER 9 OGRID: 281994						
10. Address of Op	perator: c/o	Mike Pippi	n LLC, 31	04 N Sulli	van, Farmington,	NM 87	7401			11. Pool name			(06836	)		
12.Location	Unit Ltr	Section	To	Township Range Lo		Lot	ot Feet from t		he	Red Lake, Glorieta- N/S Line Fee				Line	County	
Surface:	L	30	17	'-S	28-E			2160		South	455		West		Eddy	
вн:	L	30	17	'-S	28-E			2293		South	343		West		Eddy	
13. Date Spudded 6/6/12	1 14. Date 6/14/12	T.D Reacl		15. Date Dr 6/15/12	illing Rig Release	ed		Date Complete 27/12	leted	(Ready to Prod	uce			ions (DE tc.). 358	and RKB,	
18. Total Measure	1	Well			ck Measured Der	oth			iona	I Survey Made?					ther Logs Run	
MD4750'			l l	MD4688'			Ye	es				Induction	n, Densi	ty/Neutr	ron	
22. Producing Into MD3279'-3498						r-4112	)' – Mic	idle Veso. N	4D4	182'-4532'	Lowe	r Veso				
23.	оррен т	<b>400,</b> 1.120.	370		ING REC							A 1030				
CASING SIZ	ZE	WEIGHT	LB./FT.		DEPTH SET			OLE SIZE		CEMENTIN		CORD	Al	MOUNT	PULLED	
8-5/8"		2.4#	1.55		423'			12-1/4"		200	CLC	,			•	
8-5/8" 24# J-55 5-1/2" 17# J-55			MD4746'		-	7-7/8"			280 sx Cl C 300 sx 35/65 Poz/C			$\frac{0}{0}$				
					1120 // 10	1				+ 550						
24.	Tman		T		ER RECORD				25.			NG REC				
SIZE	TOP		ВОТТО	PM	SACKS CEM	ENT	SCREE	N	SIZ	ZE 7/8"	$\overline{}$	PTH SET D4591'	` 	PACK	ER SET	
26. Perforation				r)	<u> </u>		27. AC	CID, SHOT,		ACTURE, CE			EEZE,	ETC.		
Upper Yeso:						1-		INTERVAL		AMOUNT A					0.0.26.044#	
Upper Yeso: Middle Yeso:				:		1	MD32	79'-3498'		2158 gals 7 5 16/30 Siber p					0 & 36,844#	
Lower Yeso:				•		Γ	MD3550'-3784' 2000 gals 7.5% HCL; fraced w/58,025# 16/30 & 18, 16/30 Siber prop sand in X-linked gel					0 & 18,821#				
						ŀ	MD3847'-4112' 2000 gals 7.5% HCL, fraced w/65,682# 16/					0 & 20,040#				
DDODI	CTIO	NT								16/30 Siber p					· · · · · · · · · · · · · · · · · · ·	
28. PRODU	CHO	N					MD41	82'-4532'		2000 gals 7.5						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)								/1								
READY			umping							Pumping						
Date of Test Within 30 days	Hours To	ested	Choke S	Size	Prod'n For Test Period:	1	Oil - Bt	1	Gas	s - MCF	Wa	ter - Bbl.		Gas - C	Oil Ratio	
											1					
Flow Tubing Press.	Casing F	Pressure	Calcula Hour R		Oil - Bbl.	_	Gas	- MCF	, ,	Water - Bbi		Oil Grav	vity - Al	PI - (Cor	r.)	
ĺ			İ		L											
l To Be Sold	29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments 30. Test Witnessed By Jerry Smith															
						· · · · · · · · · · · · · · · · · · ·										
32. If a temporary 33. If an on-site b	pit was use urial was us	ed at the wel	i, attach a il, report i	plat with the the exact lo	e tocation of the cation of the	tempor ite buri	ary pit al			1				-		
					Latitude					Longitude				NA	D 1927 1983	
I hereby certif		΄. Λ	. *		<i>h sides of this</i> Printed	form	is true	and compl	ete	to the best of	my	knowlea	ge and	d beliej	r — —	
Signature	Me	he try	yen			e Pipp	in	Title: F	etro	oleum Engine	eer	Date	: 6/28/	12		
I		pippinlle														

## **INSTRUCTIONS**

## STALEY STATE #19 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen <u>MD999'</u>	T. Silurian_	T. Menefee	T. Madison_				
T. Grayburg MD1442'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres MD1758'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta MD3153'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>MD3275'</u>	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb <u>MD4622'</u>	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate	,				
T. Penn	_ T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

			SANDS OR ZONE
No. 1, from	toto	No. 3, from	to
		No. 4, from	
,		RTANT WATER SANDS	
Include data on rate of w	ater inflow and elevation to w	which water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		COPD (A44-4) - 14141 1 - 1 4 1	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
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