

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No NMNM15296
2. Name of Operator CIMAREX ENERGY COMPANY OF CO	6. If Indian, Allottee or Tribe Name
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701	7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 432-620-1936	8. Well Name and No RINGER FED COM 12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T25S R26E SESE 660FSL 400FEL	9. API Well No 30-015-39760-00-S1
	10. Field and Pool, or Exploratory SAGE DRAW
	11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling:

1/02/12 Spud well.

1/03/12 TD 17-1/2 hole @ 457. RIH w/ 13-3/8, 48#, H40 STC csg & set @ 457; Pump 250 sx Exendacem, tail w/ 160 sx Halcem C. circ 30 bbls. Tested csg tp 500 psi for 30 mins. ok. WOC 12 hrs.

1/06/12 TD 12-1/4 hole @ 1855. RIH w/ 9-5/8, 40#, J55, LTC csg & set @ 1855. Pump lead. 550 sx Econocem; tail w/ 200 sx HalCem. Circ 80 bbls 239 sx. Tested csg to 1200 psi for 30 mins. ok. woc 12+ hrs.

1/16/12 TD 8-3/4 hole @ 9113.

1/18/12 RIH w/ 7, 26#, P110 csg & set @ 9113.

1/19/12 Mix & pump lead: 1100 sx Econocem H; tail w/ 55 sx Versacem. WOC. TOC 1100 ? temp surv. RIH w/ 900 of 1 inch, mix and pump 241 sx Class C. Circ 33 sx. Tested csg to 5000 psi for 30

RECEIVED

JUL 02 2012

NMOCD ARTESIA

Approved 7/5/12
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #140017 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/14/2012 (12KMS233SE)	
Name (Printed/Typed) TERRI STATHEM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/07/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 06/17/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Report wt & grade of tog

Additional data for EC transaction #140017 that would not fit on the form

32. Additional remarks, continued

mins. ok. WOC 12 hrs.

2/10/11 TD 6-1/8 hole @ 13893.

2/15/11 RIH w/ 4-1/2, 11.6#, P110 LTC liner & set @ 13887. TOL @ 8939. Pump 515 sx Class C cmt.

2/18/11 release rig

Completion:

2/23/12 TOC @ 890'. WO frac.

3/01/12 Test csg to 3000 psi for 30 mins. ok.

3/11/12 RIH & perf @ 13404-13659. WO frac.

3/20/12 RIH & perf @ 12502-13473. Frac perms w/1797067 gals total fluid, 1155116# sand.

3/21/12 RIH & perf @ 10727-12417. Frac perms w/ 2198017 gals total fluid; 1379597# sand.

3/22/12 RIH & perf @ 10015-10641. Frac perms w/ 886856 gals total fluid; 573197# sand. RIH & mill out plugs.

3/23/12 Cont milling out plugs.

3/24/12 SI for build up.

3/27/12 RIH w/ 10K pkr & set @ 8878'.

3/28/12 RIH w/ production equipment. 2-3/8" tbg @ 8878'. GLV @ 8846, 8269, 7602, 6901, 6009, 4897, 3494, 1905. Turn well to production.