

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-37993
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-4200
7. Lease Name or Unit Agreement Name <del>Roo 22 State</del> <i>Jigger 9 State</i>
8. Well Number #5
9. OGRID Number 192463
10. Pool name or Wildcat ARTESIA ; GLORIETA-YESO (O) - 96830

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA WTP LIMITED PARTNERSHIP	
3. Address of Operator PO BOX 4294; HOUSTON, TX 77210	
4. Well Location Unit Letter <u>O</u> : 330' feet from the <u>S</u> line and <u>2273'</u> feet from the <u>E</u> line Section <u>9</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3572'</u>	

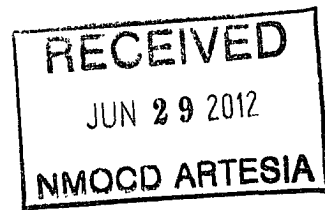
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**DENIED**

PLEASE SEE ATTACHMENT



*Provide summary + dates of work done to complete well*  
*TOS 6/24/2012*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

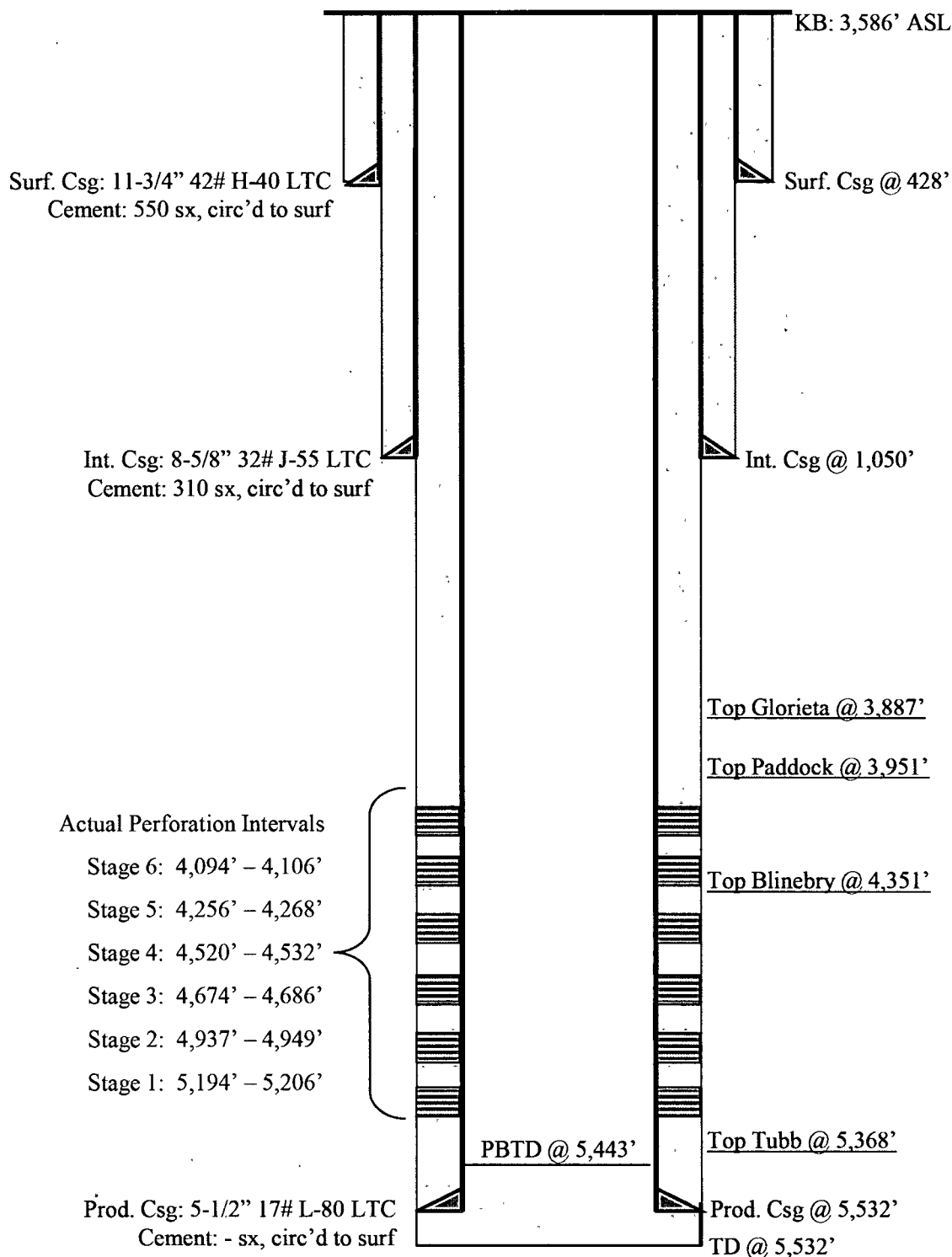
SIGNATURE *Jennifer Duarte* TITLE REGULATORY ANALYST DATE 06/25/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer\_duarte@oxy.com PHONE: 713-513-6640  
**For State Use Only**

APPROVED BY: **DENIED** TITLE  DATE **DENIED**  
Conditions of Approval (if any):

# Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Tigger 9 State #5		API: 30-015-37993	
State: New Mexico	County: Eddy	T18S R29E, Sec 9	330' FSL & 2273' FEL
Field: Empire	TD: 5,532'	PBTD: 5,443'	KB: 3,586' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
11-3/4"	H-40 LTC / 42#	428'	550 sx, circ'd to surf
8-5/8"	J-55 LTC / 32#	1,050'	310 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	5,532'	1,460 sx, circ'd to surf



## Tigger 9 State #5

05/10/2012 – PRESSURE TEST PRODUCTION CASING TO 6200 PSI FOR 30 MINUTES – TEST GOOD.

Frac Details: 5/11/2012

### Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 5,194'-5,206'

Re-perforations: NA

15# Cross Linked Gel: 114,122 gals

15# Linear Gel: 10,017 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 141,340 Lbs

100 Mesh: 4,000 Lbs

### Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,937'-4,949'

Re-perforations: NA

15# Cross Linked Gel: 103,362 gals

15# Linear Gel: 24,032 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 141,190 Lbs

100 Mesh: 4,000 Lbs

### Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,674'-4,686'

Re-perforations: NA

15# Cross Linked Gel: 104,483 gals

15# Linear Gel: 24,419 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 144,750 Lbs

100 Mesh: 4,000 Lbs

### Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,520'-4,532'

Re-perforations: NA

15# Cross Linked Gel: 103,828 gals

15# Linear Gel: 23,436 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 140,960 Lbs

100 Mesh: 4,000 Lbs

Stage #5:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,256'-4,268'

Re-perforations: NA

15# Cross Linked Gel: 103,921 gals

15# Linear Gel: 23,553 gals

15% HCl Acid: 2,000 gals

16/30 Siberprop: 140,990 Lbs

100 Mesh: 4,000 Lbs

Stage #6:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,094'-4,106'

Re-perforations: NA

15# Cross Linked Gel: 97,369 gals

15# Linear Gel: 21,979 gals

15% HCl Acid: 1,000 gals

16/30 Siberprop: 138,100 Lbs

100 Mesh: 3,940 Lbs

Well:	Tigger 9 State #5
API:	3001537993
<b>Surface Location</b>	
Producing Method Code:	P
<b>Well Completion Data:</b>	
Spud Date:	4/23/2012
TD DATE:	5/3/2012
Ready Date (COMPLETED DATE):	5/11/2012
RIG RELEASE DATE:	5/5/2012
TD:	5532
PBTD:	5443
Perforations: (INTERVALS, SPF, SIZE)	4094-4106, 4256-4268, 4520-4532, 4674-4686, 4937-4949, 5194-5206; 300 holes, 5 SPF; 0.48" EHD
Perforation Gun:	4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing)
DHC, MC:	-
Surface Casing - Hole Size:	14-3/4"
Surface Casing - Casing Size:	11-3/4"
Surface Casing - Depth Set:	428
Surface Casing - Sacks Cement:	550
Intermediate Casing - Hole Size:	10-5/8"
Intermediate Casing - Casing Size:	8-5/8"
Intermediate Casing - Depth Set:	1050
Intermediate Casing - Sacks Cement:	310
Production Casing - Hole Size:	7-7/8"
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	5532
Production Casing - Sacks Cement:	1460
Tubing Size:	2-7/8"
Tubing Depth:	3985
<b>Well Test Data:</b>	
Date New Oil:	6/13/2012
Test Date:	6/17/2012
Test Length:	24 hrs
Tbg. Pressure:	465
Csg. Pressure:	185
Choke Size:	-
Oil:	422
Water:	526
Gas:	494
GAS - OIL RATIO	1171 scf/bbl
OIL GRAVITY - API (CORR)	39 deg API
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)