State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

☐ AMENDED REPORT

	_				Santa Fe, N					DD 4 34	CDODE.
1 Operator n	I.		EST FO	R ALL	OWABLE	AND AUT	HO			<u> </u>	SPORT
COG Op					² OGRID Number 229137						
2208 W.	reet				³ Reason for Filing Code/ Effective Date						
Artesia,					- 0 NC				1.4	NW	
⁴ API Numbe 30 – 015-30	⁵ Pool してC	Willeat, W				ool Code 979	950				
⁷ Property C	8 Prop	Wala Dala	9 Well Number					1			
308 II. ¹⁰ Su	664 rface Le				Wild Ride	rederai			i		1H
Ul or lot no.	Section		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	e County
E	29	26S	25E		1600	North		720		West	Eddy
¹¹ Bo	ttom H	ole Locatio	n	I							
Ul or lot no.	Section 29		Range 25E	Lot Idn	Feet from the 601	North/South South	Line	Feet from the		West line West	e County Eddy
		icing Method	14 Gas Connection Date Flaring			mit Number 16		C-129 Effective	1		C-129 Expiration Date
		Code P									
III Oile	nd Cos	Transpor		ing	<u> </u>					L	
111. On a		ranspor	ters		¹⁹ Transpor	ter Name					²⁰ O/G/W
						Address					0,0,1,
265309		· · · · ·		Per							О
34		415 W. Wall – Ste 1000									
1					Midland, 1	, TX 79701					
N 2000											
The second secon											
											200 S
1											
										/an	
25-2-35) (1000)	Value Color Co.
IV. Well	Compl	letion Data	ı								
21 Spud Date		22 Ready Date			²³ TD	²⁴ PBTD		²⁵ Perforatio			
4/26/10		4/27/12			105051)				²⁶ DHC, MC
²⁷ He	²⁷ Hole Size				10505'	10440'		7785-10	425'		•
17 1/2"		4/27/1		g & Tubir	ı	10440 [°] 29 De			425'	30 Sa	26 DHC, MC
17		4/27/1	²⁸ Casin		ı	²⁹ De			425'		•
17		4/27/1	²⁸ Casin	g & Tubir	ı	²⁹ De	pth Se		425'		ocks Cement
		4/27/1	²⁸ Casin	g & Tubir	ı	²⁹ De	pth Se		425'		ocks Cement
	1/2"	4/27/1	²⁸ Casin	g & Tubir	ı	²⁹ De	pth Se		425'		acks Cement 375 sx
12	1/2"	4/27/1	²⁸ Casin	g & Tubir	ı	²⁹ De 3	pth Se		425'		acks Cement 375 sx
12	1/2" 1/4"	4/27/1	²⁸ Casin	g & Tubir 13 3/8" 9 5/8"	ı	²⁹ De 3 12	21 240' 496'		425'		375 sx 550 sx
12	1/2" 1/4"	4/2//1	²⁸ Casin	g & Tubir 13 3/8" 9 5/8"	ı	²⁹ De 3 12	21 240'		425'		375 sx 550 sx
7 V. Well	1/2" 1/4" 7/8" Test Da	ıta	²⁸ Casin	g & Tubir 13 3/8" 9 5/8"	ı	29 De 3 12 10	21 240' 496'	et .		1	375 sx 550 sx 1950 sx
7	1/2" 1/4" 7/8" Test Da		²⁸ Casin	g & Tubin 13 3/8" 9 5/8" 7" 2 7/8"	ng Size	29 De 3 12 10 70	21 240' 496' 190'	et .	'bg. Pre	1	375 sx 550 sx
7 V. Well	1/2" 1/4" 7/8" Test Da	ıta	²⁸ Casin	g & Tubin 13 3/8" 9 5/8" 7" 2 7/8"	ng Size	29 De 3 12 10	21 240' 496' 190'	et .		1	375 sx 550 sx 1950 sx
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7 V. Well 31 Date New	1/2" 1/4" 7/8" Test Da	ata ³² Gas Delive	²⁸ Casin	g & Tubin 13 3/8" 9 5/8" 7" 2 7/8"	rest Date 5/24/12	29 De 3 12 10 70 34 Test 24 1	21	et .		1	375 sx 550 sx 1950 sx 36 Csg. Pressure
7 V. Well 31 Date New 37 Choke S	1/2" 1/4" 7/8" Test Da Oil	ata 32 Gas Delive	²⁸ Casin	g & Tubin 13 3/8" 9 5/8" 7" 2 7/8"	Fest Date 5/24/12 9 Water 319	²⁹ De 3 12 10 70 ³⁴ Test 24 1	21	h ³⁵ 7	`bg. Pre	ssure	375 sx 550 sx 1950 sx 36 Csg. Pressure 41 Test Method Pumping
7 V. Well Thereby cerbeen complied	1/2" 1/4" 7/8" Test Da Oil ize	38 Oil 0	28 Casin	9 5/8" 7" 2 7/8" servation Deven above	Test Date 5/24/12 Water 319 Division have	²⁹ De 3 12 10 70 ³⁴ Test 24 1	21	et .	`bg. Pre	ssure	375 sx 550 sx 1950 sx 36 Csg. Pressure 41 Test Method Pumping
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