Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-26671	
811 S. First St, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ase
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖂	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Gas Lea K-6385	ise No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Dee 36 SE State Com	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS)	ICATION FOR PERMIT" (FORM C-101) FO	OR SUCH	8. Well Number	
1. Type of Well: Oil Well	Gas Well Other		5	
2. Name of Operator	• • •		9. OGRID Number	
Yates Petroleum Corporation			025575 10. Pool name or Wildcat	
3. Address of Operator105 South Fourth Street, Artesia, NM 88210			Canyon; Wolfcamp	
4. Well Location			canyon, womounip	
Unit Letter P :	990 feet from the South		feet from the	East line
Section 36	Township 19S Rai		NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592'GR				
			and the second s	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	a
NOTICE OF INTENTION TO: SUB			SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ERING CASING
		COMMENCE DRII	<u>—</u>	ND A
PULL OR ALTER CASING		CASING/CEMENT	JOB	
DOWNHOLE COMMINGLE	l .			
OTHER:		OTHER: Plugback	k and recomplete	\boxtimes
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of re	completion.			
6/10/12 – MIRU. NU BOP.				
6/11/12 – TIH with 5.719" GR/JB to 7740'. Set 7" 10K Alpha CIBP at 7684' with 35' Class "H" cement on top. Perforated Wolfcamp 7080'-7100' (41).				
6/12/12 – Acidized with 2500g 20% gelled NEFE HCL acid. Tagged CIBP at 7684'. No cement on top of CIBP. Pulled up 18' and set				
packer. Pumped another 50 bbls and still on vacuum. Released packer. TIH with a new 7" 10K Alpha CIBP. Tagged old CIBP at 7684'.				
Pulled up to 7665'. Set new CIBP with 35' Class "H" cement on top.				
6/13/12 – Tested CIBP to 2000 psi, held good for 5 min. Spotted 5 bbls 20% NEFE HCL across perfs. Pressure tested casing to 1000 psi. Pumped 2500g 20% NEFE gelled acid.				
6/17/12 - Pressured casing to 1500 psi, good. Dropped 60 ball sealers. Pumped 20,000g 20% NEFE HCL acid with 2g/m gelling agent.				
Overflushed well with 100 bbls 2% KCL water. 6/20/12 – Set 2-7/8" 6.4# J-55 tubing at 7201'. ND BOP.				
6/20/12 – Set 2-//8" 6.4# J-35 tubii	ng at 7201°. ND BOP.		~	
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Spud Date:	Rig Release Da	nte:		JUL 03 2012
opud Buto.				MOCD ARTESIA
				MATESIA
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	
	1 1			
SIGNATURE (Line)	TITLE Regi	ulatory Reporting Su	pervisor DATE Jun	e 28, 2012
Type or print nameTina Hu	erta E-mail address: tir	nah@yatespetroleum	o.com PHONE:	575-748-4168
For State Use Only				, /
APPROVED BY:	\mathcal{L}	THE XDO	WSD DATE	2/9/2010
Conditions of Approval (if any):	III KO		DATE_	1/1/0010