Destrict 1625 N French Dr., Hobbs, NM 88240 District III 1000 Ro, Brazos Rd, Aztec, NM 87410 District III 1000 Ro, Brazos Rd, Aztec, NM 87410 District III 1000 Ro, Brazos Rd, Aztec, NM 87410 District IV 1220 S outh St. Francis Dr. Santa Fe, NM 87505 Santa Fe,	1, 2011			
SILS First St, Artesia, NM 88210 Distinct III 1220 South St. Francis Dr. 1220 So				
1220 South St. Francis Dr. Santa Fe, NM 87505				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) COMPLETION REPORT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #70 Address of Operator				
4. Reason for filling COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) Type of Completion WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOR OTHER	A 4 4 5			
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) G Well Number #7 RECEIVED				
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) Type of Completion	1			
7 Type of Completion				
8 Name of Operator OXY USA INC 9 OGRID 16696 NMOCD ARTESIA 10 Address of Operator PO BOX 4294 HOUSTON, TX 77210 11. Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) – 96830 12.Location VIII Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: D 22 17S 28E 380° N 472° W E/W Line County BH: 13 Date Spudded O5/15/2012 14 Date TD Reached O5/15/2012 15 Date Rig Released O5/22/2012 16 Date Completed (Ready to Produce) O5/22/2012 17 Elevations (DF and RKB, RT, GR, etc.) 3547' GR				
10 Address of Operator PO BOX 4294 HOUSTON, TX 77210 12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: D 22 17S 28E 380' N 472' W EDDY BH: 13 Date Spudded 05/15/2012 15 Date Rig Released 05/22/2012 16 Date Completed (Ready to Produce) 05/22/2012 17 Elevations (DF and RKB, 05/22/2012 05/22/2012 17 Elevations (DF and RKB, 05/22/2012 17 Elevations (A			
12.Location $U \cap I$ SectionTownshipRangeLotFeet from theN/S LineFeet from theE/W LineCountySurface:D17S28E380'N472'WEDDYBH:Surface:DSurface:				
Surface: D 22 17S 28E 380° N 472° W EDDY BH: Image: Spudded of the control o	ty			
13 Date Spudded 14 Date T D Reached 05/07/2012 05/15/2012 15 Date Rig Released 05/22/2012 16 Date Completed (Ready to Produce) 17 Elevations (DF and RKB, 05/22/2012 05/22/2012 RT, GR, etc.) 3547' GR	Y			
05/07/2012 05/15/2012 05/22/2012 05/22/2012 RT, GR, etc) 3547' GR				
	KB,			
4972' YES TRIPLE COMBO	gs Run			
22 Producing Interval(s), of this completion - Top, Bottom, Name 3588' - 3600' PADDOCK & 4000' - 4602' BLINEBRY				
23. CASING RECORD (Report all strings set in well)				
CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8" J-55 LTC 36# 415' 12 1/4" 400 sks TO SURFACE				
9 5/8" J-55 LTC 36# 415' 12 ¼" 400 sks TO SURFACE 5 ½" J-55 LTC 17# 4972' 8 ¾" 1310 sks TO SURFACE				
24. LINER RECORD 25 TUBING RECORD				
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	Τ			
2 7/8" 3500'				
26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
3588' - 3600' 4000' - 4012' See attachment Output DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment				
4210' - 4222' 4590' - 4602'				
5 SPF, 200 holes				
PRODUCTION				
Date First Production 06/19/2012 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Production Method (Flowing, gas lift, pumping - Size and type pump) PROD Well Status (Prod or Shut-in) PROD				
Date of Test Hours Tested Choke Size Prod'n For Oil – Bbl Gas – MCF Water - Bbl Gas – Oil Ratio 1503 76 SCF/BBI				
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr) Press 117 Hour Rate 39 deg API				
29 Disposition of Gas (Sold. used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON				
31. List Attachments				
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit				
33 If an on-site burial was used at the well, report the exact location of the on-site burial				
Latitude Longitude NAD 1927 19 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	7 1983			
Signature Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 07/02/2012	2			
E-mail Address jennifer duarte@oxy.com				

1 1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House_	T. Leadville
T. Queen_	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3365 33441	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3452, 34071	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 3888' 3857'	T. Gr. Wash	T. Dakota	
T.Tubb 4892 48171	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo_	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL	UK	GAS
SANDS	OR	ZONES

			SANDS OR ZO	NES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,	IMPORTANT	WATER SANDS		
Include data on rate of w	vater inflow and elevation to which wat	er rose in hole.	•	
No. 1, from	tototo	feet		
No. 2, from	to	feet		
	toto	-		
-	LITHOLOGY DECORD		6	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
		l		•			
		,					
	i .	1	i e				

Roo 22 State #7

05/19/2012 - PRESSURE TEST PRODUCTION CASING TO 6200 psi - TEST GOOD

Frac Details: 5/21/2012

Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,590'-4,602' Re-perforations: NA

Cross Linked Gel: 118,230 gals

Linear Gel: 20,496 gals 15% HCl Acid: 2500 gals 100 Mesh: 4,270 lbs

16/30 Siberprop: <u>181,830</u> lbs

Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: <u>4,210'-4,222'</u> Re-perforations: NA

Cross Linked Gel: 117,978 gals

Linear Gel: 19,404 gals 15% HCl Acid: 2000 gals 100 Mesh: 3,860 lbs

16/30 Siberprop: 181,110 lbs

Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,000'-4,012' Re-perforations: NA

Cross Linked Gel: 117,516 gals

Linear Gel: 21,798 gals 15% HCl Acid: 2000 gals 100 Mesh: 6,090 lbs

16/30 Siberprop: <u>177,890 lbs</u>

Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7"

penetration @ 5 SPF on 72 degree phasing).

Perforations: <u>3,588'-3,600'</u>

Re-perforations: NA

Cross Linked Gel: 116,928 gals

Linear Gel: <u>25,914 gals</u> 15% HCl Acid: <u>1,000 gals</u> 100 Mesh: <u>3,490 lbs</u>

16/30 Siberprop: 181,250 lbs

Well:	Roo 22 State #57
API:	3001539653
Surface Location	
Producing Method Code:	Р
Well Completion Data:	<u> </u>
Spud Date:	5/7/2012
TD DATE:	5/15/2012
Ready Date (COMPLETED DATE):	5/22/2012
RIG RELEASE DATE:	5/16/2012
TD:	4972'
PBTD:	4764'
Perforations: (INTERVALS, SPF, SIZE)	3588' - 3600', 4000' - 4012', 4210' - 4222' , 4590' - 4602'; 5 SPF, 200
renorations. (INTERVALS, SFT, SIZE)	holes.
	notes.
	4" PowerJet Omega, 4005, Max SPF 5 (SLB gun w/ 38.8 gm charges,
Perforation Gun:	0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing)
DHC, MC:	- Line and office price and office price p
Surface Casing - Hole Size:	12-1/4""
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	415'
Surface Casing - Sacks Cement:	400 sx
Production Casing - Hole Size:	7-7/8"
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4972'
Production Casing - Sacks Cement:	1310 sx
Tubing Size:	2-7/8"
Tubing Depth:	3500'
Well Test Data:	
Date New Oil:	6/19/2012
Test Date:	6/24/2012
Test Length:	24
Tbg. Pressure:	322
Csg. Pressure:	117
Choke Size:	-
Oil:	133
Water:	1518
Gas:	200
GAS - OIL RATIO	1503.76 scf/bbl
OIL GRAVITY - API (CORR)	39 degree API
Test Method:	Р
DISPOSITION OF GAS (SOLD, USED	
FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT						
Well: Roo 22 State #7		API: 30-015-39653				
State: New Mexico	New Mexico County: Eddy T18S R28E, Sec 22		380' FNL & 472' FWL			
Field: Empire	TD: 4,972'	PBTD: 4,926.2'	KB: 3,561' ASL			
Casing Size:	Grade/Weight:	Depth:	Cement:			
9-5/8"	J-55 LTC / 36#	415'	400 sx, circ'd to surf			
5-1/2"	L-80 LTC / 17#	4,972'	1,310 sx, circ'd to surf			

