Form 31 0-5 (August 307)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

Lease Serial No NMNM100558

SUNDRY NOTICES AND REPORTS ON WELLS	
Oo not use this form for proposals to drill or to re-enter an	
andoned well. Hee form 3160-3 (APD) for such proposals	

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well					8 Well Name and No.		
Oil Well Gas Well Oth	RDX 15 9						
2 Name of Operator RKI EXPLORATION & PROD	9. API Well No 30-015-36825-00-X1						
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	(include area cod 6-5771 -5746	de)	10. Field and Pool, or Exploratory WILDCAT				
4. Location of Well (Footage, Sec., T			11. County or Parish, and State				
Sec 15 T26S R30E NENW 48 32.048610 N Lat, 103.871868			EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	OF ACTION						
- Nation of Intent	☐ Acidize	□ Deep	en .	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	Alter Casing	☐ Fracture Treat ☐ Reclamation		ation	☐ Well Integrity		
Subsequent Report ■	☐ Casing Repair	□ New	Construction	☐ Recomp		Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
-	Convert to Injection	□ Plug	Back	☐ Water D	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ON 5/13/12, DRILLED 7-7/8 INCH HOLE TO 7601 FEET. RAN 182 JOINTS OF 5-1/2 INCH N-80, 17# LT&C CASING WITH FS @ 7590 FEET, FC @ 7545 FEET, DV TOOL @ 5003 FEET. NOTIFIED B.L.M (JERRY) WITH INTENT TO RUN CASING AND CEMENT @ 17:30 ON 5/16/12. CEMENTING (5/17/12) PUMP 30 BBLS OF FW AHEAD OF STAGE 1. Stage 1: 550sks/144bbls. 13 PPG, 1.47 = yield, PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.2%PF13+0.1%PF153+0.25#/SKPF46 circulate from DV tool, did not circulate cement to surface, contacted BLM with intent to add 200 14. Thereby certify that the foregoing is true and correct.							
, , , ,	Electronic Submission #14 For RKI EXPLORA nmitted to AFMSS for process	ATION & PR¢	D LLC, sent to	o the Carlsbad	•		
Name (Printed/Typed) CHARLES	Title HS&E	REGULATO	RY MANAGER	•			
Signature (Electronic S	Submission)		Date 06/13	/2012	-		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JAMES A AMOS _{Title} SUPERVISOR EPS		Date 06/23/2012		
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	uitable title to those rights in the uct operations thereon.	subject lease	Office Carlsb				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U S C. Section 1212, make it a c statements or representations as t	orime for any pe	rson knowingly a	and willfully to mon.	ake to any department or	r agency of the United	

Additional data for EC transaction #140546 that would not fit on the form

32. Additional remarks, continued

sks to lead of Stage 2. PUMP 30 BBLS OF FW AHEAD OF STAGE 2.

Stage 2 Lead: 425sks/154bbls 35/65POZ/C+5%PF44(BWOW)+6%PF20+0.2%PF13+0.125#/skPF29+0.25#/SKPF46. 12.6 PPG, YIELD \approx 2.07

Stage 2 Tail: 100sks/26bbls PVL+1.3%PF44(BWOW)+5%PF174+0.5%PF606+0.2%PF13+0.1%PF153+0.25#/SKPF46. 13 PPG, 1.47 = YIELD. DISPLACE WITH 116 BBLS, BUMP PLUG TO 2427 PSI, 1500 OVER HELD 3 MINUTES, 1 BBL BACK, TOOL CLOSED.

RELEASE RIG AT 6:00 A.M. ON 5/18/2012.