| "Submit To Appropriate District Office Two Copies | | | | State of New Mexico | | | | | | Form C-105 | | | | | | | |
|--|-------------|---|---|---|-----------|-----------------------------------|---------|--------------------|--|-------------------------------|---|--|--------|-------------------|---|----------|--------|
| <u>District I</u> 1625 N French Dr , Hobbs, NM 88240 | | | | Energy, Minerals and Natural Resources | | | | | | + | Revised August 1, 2011 1. WELL API NO. | | | | | | |
| District II 811 S. First St., Arte | | Oil Consequation District | | | | | | | 30-015-39112 | | | | | | | | |
| District III 1000 Rto Biazos Rd , Aztec, NM 87410 | | | | Oil Conservation Division 1220 South St. Francis Dr. | | | | | | | 2 Type of Lease | | | | | | |
| District IV 1220 S St Francis | 7505 | Santa Fe, NM 87505 | | | | | | - | STATE FEE FED/INDIAN 3 State Oil & Gas Lease No BO-8096 | | | | | | | | |
| | | | | RECO | | ETION RE | | | | LOG | | 3 State On & | | | | | |
| 4 Reason for file | | | N OIL | <u> </u> | TVII L | LIIOITIC | . 01 | / \ | III | | | 5 Lease Name | e or l | Jnit Agre | A | | |
| ⊠ COMPLETI | ON REP | ORT (F) | ll in hoves : | #1 throu | gh #31 i | for State and Fee | e wells | only) | 1 | | | CONOCO 10 STATE | | | | | |
| ☐ C-144 CLOS | SURE AT | ГТАСНМ | es #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or | | | | | | #2H | | | RECEIVED | | | | | |
| #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) 7 Type of Completion | | | | | | | | | 2012 | | | | | | | | |
| NEW \ Name of Opera | | <u> Work</u> | OVER [_] | ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR | | | | | | | OTHER _ 9 OGRID | | | NMOCD ARTESIA | | | |
| OXY USA INC | | | | | | | | | _ | | | 16696 | | | 41410 | א טכ | TIESIA |
| 10 Address of Op PO BOX 4294 HOUSTON, TX | | | | | | | | | | | | 11 Pool name or Wildcat TURKEY TRACK BONE SPRING | | | | | |
| 12.Location | Unit Ltr | | tion | Towns | hip | Range | Lot | | | Feet from th | _ | N/S Line | Feet | Feet from the E/V | | Line | County |
| Surface: | M | 10 | | 198 | | 29E | | | | 580. | | S 660 | | | W | | EDDY |
| ВН: | D | 10 | | 198 | | 29E | | | | 330. | | N 66 | | | W | | EDDY |
| 13 Date Spudded 10/25/2011 | 12/06 | | Reached | 12/12 | 2/2011 | Released | ., | | 04/0 | 07/2012 | | d (Ready to Produce) 17 Elevations (DF and RKB, RT, GR, etc.) 3367 GR | | | | | 7' GR |
| 18 Total Measure 12015 | - | | 1 | 19 Plug Back Measured Depth 11919' | | | | | 20 Was Directional YES | | | | | | Type Electric and Other Logs Run PLE COMBO | | |
| 8151' — 11885 | ervai(s), 6 | or unis co one Spi | mpietion - ! ing | - Top, Bottom, Name | | | | | | | | | | | | | |
| 23 | | | | | CAS | ING REC | ORI |) (R | tepo | ort all str | ing | s set in we | ell) | | | | |
| CASING SIZ | | | IGHT LB /I | 3 /FT DEPTH SET HOLE SIZ | | | | | | CEMENTING RECORD AMOUNT PULLE | | | | | | | |
| 13-3/8" 9-5/8" | | | 10 STC 4 5 LTC 17 | | | | | 17-1/2" 12-1/4" | | | | 420 sks 1160 sks | | | TO SURFACE TO SURFACE | | |
| 5-1/2" | | J-55 LTC | | | | 12015' | | 8-1/2" | | | 2050 sks | | | TO SURFACE | | | |
| | | | | 12013 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| SIZE | ТОР | | BOT | ТОМ | LINI | ER RECORD SACKS CEM | ENT | SCR | FEN | N SIZE | | | | NG RE | | PACK | ER SET |
| 3122 | 10. | | | 10111 | | STERE CEM | 2.11 | SCI | LLI | | 2 7 | | | 077' | | TACK | EKSET |
| | | | | | | | | | | | | | | | | | |
| 26 Perforation 11885'-11411', 6 | | | | | spf. 39 ł | noles, 0 34", 105 | 596'- | | | D, SHOT, I INTERVAL | FR.A | CTURE, CE AMOUNT A | | | | | |
| | | 6 spf, 39 holes, 0 34", 9383'-8303', 6 spf, 0 34" | | | | | | achment | _ | | | | | | | | |
| 39 holes, 0 34". 8641'-8151'. 6 spf, 39 holes. 0 34" | | | | | | | | | | | | | | | | | |
| | | | | | | | DDC | \ T\ T | TOP | PLON | _ | | | | | | |
| 28 Date First Produc | tion | | Product | ion Meth | nod (Flo | | | | | FION | | Wall Status | (Duo | d or Sh | ut ual | | |
| Date First Production 05/28/2012 Production Method (Flowing, gas lift, pumping - Size and type pump) PROD PROD Well Status (Prod or Shut-in) PROD | | | | | | | | | | | | | | | | | |
| Date of Test 05/28/2012 | 1 | | oke Size NE | Size Prod'n For Test Period | | | | | Gas 400 | | | I | | | Oil Ratio CF/BBL | | |
| Flow Tubing | | | <u> </u> | Gas - | - MCF | Water - Bbl | | _! | Oil Gravity - API - (Corr) | | r) | | | | | | |
| Press 0 Hour Rate 40 deg API | | | | | | | | | | | | | | | | | |
| 29 Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON 30 Test Witnessed By | | | | | | | | | | | | | | | | | |
| 31 List Attachments | | | | | | | | | | | | | | | | | |
| 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit | | | | | | | | | | | | | | | | | |
| 33 If an on-site burial was used at the well, report the exact location of the on-site burial | | | | | | | | | | | | | | | | | |
| Latitude Longitude NAD 1927-1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | | | |
| I hereby certif | by that to | he infor | mdtipnesi | hown g | | <i>n sides of this</i> Printed | form | is tr | ue c | and comple | ete i | to the best of | f my | knowle | edge ar | id belie | f - |
| Signature | W | M | MA | HU | | Name JENN | NIFEF | R DU | JAR | TE Title F | REC | GULATORY | Y Al | NALYS | ST Da | ate 07/1 | 1/2012 |
| E-mail Addre | s jeni | nifer_d | harte@o | xy.con | <u> </u> | | | | | | | | | | | | |
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southea | astern New Mexico | Northwestern New Mexico | | | | |
|--------------------|---|-------------------------|------------------|--|--|--|
| T. Anhy T. Canyon | | T. Ojo Alamo | T. Penn A" | | | |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" | | | |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" | | | |
| T. Yates | T Miss | T. Pictured Cliffs | T. Penn. "D" | | | |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville | | | |
| T. Queen | T. Silurian | T. Menefee | T. Madison | | | |
| T. Grayburg | T. Montoya | T. Point Lookout_ | T. Elbert | | | |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken | | | |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte | | | |
| T. Paddock | T. Ellenburger | Base Greenhorn | T.Granite | | | |
| T. Blinebry | T. Gr. Wash | T. Dakota | | | | |
| T.Tubb | T. Delaware Sand 3056' | T. Morrison | | | | |
| T. Drinkard | T. Bone Springs 4243' | T.Todilto | | | | |
| T. Abo | T.1 st Bone Spring Sand_6950' | T. Entrada | | | | |
| T. Wolfcamp | T 2 nd Bone Spring Lime 7100' | T. Wingate | | | | |
| T. Penn | T. 2 nd Bone Spring Sand_7839' | T. Chinle | | | | |
| T. Cisco (Bough C) | Т. | T. Permian | OH OD CAS | | | |

| • | | | | DIL OR GAS NDS OR ZONES |
|-------------------------|---|------------------|----|----------------------------|
| No. 1, from | to | No. 3, from | to | |
| No. 2, from | to | No. 4, from | to | |
| | IMPORTANT | WATER SANDS | | |
| Include data on rate of | water inflow and elevation to which water | er rose in hole. | | |
| No. 1, from | to | feet | | / |
| No. 2, from | to | feet | | |
| No. 3, from | .`toto | feet | | |
| • | LITHOLOGY RECORD | | | |

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|------|----------|----------------------|-----------|------|----|----------------------|-----------|
| | 1 | | | | | | |
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| | Well: | Conoco 10 State 2-H | | | | | |
|------|--------------------------------------|--|--|--|--|--|--|
| | API: | 30-015-39112 | | | | | |
| | | 30-013-33112 | | | | | |
| Suri | furface Location | | | | | | |
| l | Producing Method Code: | Pumping - ESP | | | | | |
| we | l Completion Data: | <u> </u> | | | | | |
| i | Spud Date: | 10/25/2011 | | | | | |
|] | TD DATE: | 12/6/2011 | | | | | |
| | Ready Date (COMPLETED DATE): | 4/7/2012 | | | | | |
| 1 | RIG RELEASE DATE: | 12/12/2011 | | | | | |
| l | TD: | 12015' | | | | | |
| | PBTD: | 11919' | | | | | |
| | Perforations: (INTERVALS, SPF, SIZE) | | | | | | |
| ĺ | | 11885'-11411', 6 spf, 39 holes, 0.35"; | | | | | |
| i | | 11248'-10760', 6 spf, 39 holes, 0.34"; | | | | | |
| | | 10596'-10108', 6 spf, 39 holes, 0.34"; | | | | | |
| ĺ | | 9944'-9456', 6 spf, 39 holes, 0.34"; | | | | | |
| | | 9383'-8303', 6 spf, 39 holes, 0.34"; | | | | | |
| Ì | | 8641'-8151', 6 spf, 39 holes, 0.34" | | | | | |
| l | DHC, MC: | - | | | | | |
| | Surface Casing - Hole Size: | 17-1/2" | | | | | |
| ŀ | Surface Casing - Casing Size: | 13-3/8" | | | | | |
| 1 | Surface Casing - Depth Set: | 294' | | | | | |
| | Surface Casing - Sacks Cement: | 420 sx | | | | | |
| | Intermediate Casing - Hole Size: | 12-1/4" | | | | | |
| 1 | Intermediate Casing - Casing Size: | 9-5/8" | | | | | |
| | Intermediate Casing - Depth Set: | 3050' | | | | | |
| ĺ | Intermediate Casing - Sacks Cement: | 1160 sx | | | | | |
| | Production Casing - Hole Size: | 8-1/2" | | | | | |
| | Production Casing - Casing Size: | 5-1/2" | | | | | |
| | Production Casing - Depth Set: | 12015' | | | | | |
| | Production Casing - Sacks Cement: | 2050 sx | | | | | |
| | Tubing Size: | 2-7/8" | | | | | |
| | Tubing Depth: | 7077' | | | | | |
| Wel | l Test Data: | | | | | | |
| | Date New Oil: | 5/28/2012 | | | | | |
| | Test Date: | 5/28/2012 | | | | | |
| | Test Length: | 24 hrs | | | | | |
| | Tbg. Pressure: | 420 psi | | | | | |
| ! | Csg. Pressure: | 0 psi | | | | | |
| | Choke Size: | n/a | | | | | |
| | Oil: | 168 | | | | | |
| | Water: | 1610 | | | | | |
| | Gas: | 400 | | | | | |
| | GAS - OIL RATIO | 2380 scf/stb | | | | | |
| | OIL GRAVITY - API (CORR) | 40 | | | | | |
| | Test Method: | Pumping | | | | | |
| | DISPOSITION OF GAS (SOLD, USED | <u> </u> | | | | | |
| | FOR FUEL, ETC) | Flared | | | | | |
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