

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 811 S First St , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011					
		1. WELL API NO. 30-015-39792								
		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3 State Oil & Gas Lease No VO-6670								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)				5 Lease Name or Unit Agreement Name Doc BHU State Com			<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>RECEIVED</b>   <b>JUL 16 2012</b>   <b>NMOCD ARTESIA</b> </div>			
6 Well Number. 5H										
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator Yates Petroleum Corporation				9 OGRID 025575						
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11 Pool name or Wildcat Pierce Crossing; Bone Spring, East (Oil)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	6	25S	30E		430	South	2310	East	Eddy
BH:	O	5	25S	30E		473	South	2341	East	Eddy
13 Date Spudded RH 3/3/12 RT 4/14/12	14. Date T.D. Reached 5/1/12		15. Date Rig Released 5/4/12		16 Date Completed (Ready to Produce) 7/6/12		17. Elevations (DF and RKB, RT, GR, etc ) 3189' GR			
18 Total Measured Depth of Well 13,800'			19 Plug Back Measured Depth 13,684'		20. Was Directional Survey Made? Yes (Attached)		21 Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 8350'-13,680' Bone Spring										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		90'		26"		100 sx redi-mix to surface		
13-3/8"		48#		674'		17-1/2"		750 sx (circ)		
9-5/8"		36#, 40#		4876'		12-1/4"		1586 sx (circ)		
5-1/2"		20#		13,780'		8-1/2"		1690 sx (TOC 4196')		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8"	7500'	7500'		
26 Perforation record (interval, size, and number)  <div style="text-align: center;"><b>SEE ATTACHED SHEET</b> <i>8350-13680</i></div>						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED  <div style="text-align: center;"><b>SEE ATTACHED SHEET</b></div>				
<b>28 PRODUCTION</b>										
Date First Production 7/7/12		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Flowing				Well Status ( <i>Prod or Shut-in</i> ) Producing				
Date of Test 7/9/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 154	Gas - MCF 161	Water - Bbl 822	Gas - Oil Ratio NA			
Flow Tubing Press. 600 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 154	Gas - MCF 161	Water - Bbl. 822	Oil Gravity - API - ( <i>Corr</i> ) NA				
29 Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) Sold							30. Test Witnessed By J. Blount			
31 List Attachments CBL, Directional and Deviation Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Tina Huerta</i>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Reporting Supervisor</u>			Date <u>July 13, 2012</u>			
E-mail Address: <u>tinah@yatespetroleum.com</u>										



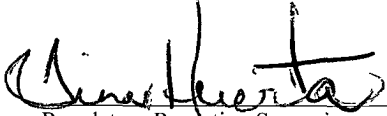
**Form C-105 continued:**

26. Perforation Record (interval, size and number)

13,680' (18)	11,960' (18)	10,040' (18)
13,550' (18)	11,730' (18)	9910' (18)
13,420' (18)	11,600' (18)	9780' (18)
13,290' (18)	11,470' (18)	9650' (18)
13,160' (18)	11,340' (18)	9520' (18)
13,030' (18)	11,210' (18)	9390' (18)
12,900' (18)	11,080' (18)	9260' (18)
12,770' (18)	10,950' (18)	9130' (18)
12,640' (18)	10,820' (18)	9000' (18)
12,510' (18)	10,690' (18)	8870' (18)
12,380' (18)	10,560' (18)	8740' (18)
12,250' (18)	10,430' (18)	8610' (18)
12,120' (18)	10,300' (18)	8480' (18)
11,990' (18)	10,170' (18)	8350' (18)

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
13,420'-13,680'	Acidized w/7500g 15% HCL, frac w/20# linear, 20# borate XL, 8346 bbls fluid, 56,300# 100 mesh, 208,316# 30/50 WS, 30,599# 30/50 RCS
13,355'	Spotted 2500g 15% HCL
13,030'-13,290'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8311 bbls fluid, 59,244# 100 mesh, 208,745# 30/50 WS, 30,045# 30/50 RCS
12,965'	Spotted 2500g 15% HCL
12,640'-12,900'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8340 bbls fluid, 57,534# 100 mesh, 208,292# 30/50 WS, 38,310# 30/50 RCS
12,575'	Spotted 2500g 15% HCL
12,250'-12,510'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8316 bbls fluid, 59,682# 100 mesh, 206,649# 30/50 WS, 29,948# 30/50 RCS
12,185'	Spotted 2500g 15% HCL
11,960'-12,120'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8283 bbls fluid, 60,386# 100 mesh, 204,263# 30/50 WS, 28,723# 30/50 RCS
11,795'	Spotted 2500g 15% HCL
11,470'-11,730'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 7941 bbls fluid, 60,568# 100 mesh, 208,606# 30/50 WS, 31,786# 30/50 RCS
11,405'	Spotted 2500g 15% HCL
11,080'-11,340'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8319 bbls fluid, 60,528# 100 mesh, 206,887# 30/50 WS, 35,723# 30/50 RCS
11,015'	Spotted 2500g 15% HCL
10,690'-10,950'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8288 bbls fluid, 63,116# 100 mesh, 208,754# 30/50 WS, 35,976# 30/50 RCS
10,625'	Spotted 2500g 15% HCL
10,300'-10,560'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8302 bbls fluid, 63,250# 100 mesh, 207,240# 30/50 WS, 31,928# 30/50 RCS
10,235'	Spotted 2500g 15% HCL
9910'-10,170'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 6644 bbls fluid, 60,358# 100 mesh, 145,938# 30/50 WS
9845'	Spotted 2500g 15% HCL
9520'-9780'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 7726 bbls fluid, 60,567# 100 mesh, 202,489# 30/50 WS, 34,611# 30/50 RCS
9455'	Spotted 2500g 15% HCL
9130'-9390'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 7790 bbls fluid, 62,047# 100 mesh, 209,322# 30/50 WS, 34,251# 30/50 RCS
9065'	Spotted 2500g 15% HCL
8740'-9000'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 7937 bbls fluid, 56,558# 100 mesh, 208,728# 30/50 WS, 37,623# 30/50 RCS
8675'	Spotted 2500g 15% HCL
8350'-8610'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8545 bbls fluid, 71,244# 100 mesh, 151,122# 30/50 WS, 40,242# 30/50 RCS

  
 Regulatory Reporting Supervisor  
 July 13, 2012