Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N French Dr., Hobbs, NM 88240				En	ergy, I	Minerals and	d Nat	tural l	Resour	ces	Revised August 1, 2011					
District II	District II				0''		. •	D			1. WELL API NO. 30-015-39792					
811 S First St , Artesia, NM 88210 District III				Oil Conservation Division						2 Type of Lease						
1000 Rio Biazos Rd , Aztec, NM 87410 District IV				1220 South St. Francis Dr.						STATE FEE FED/INDIAN						
1220 S St Francis				Santa Fe, N	NIVI 8	5/30.	3		3 State Oil & Gas Lease No VO-6670							
		LETION (OR F	RECC	MPL	ETION RE	POR	1A T	ND LO	G	208 may 200 ma	1 30 14 30 W 34 34 00X				
4. Reason for file	ıng										5 Lease Na Doc BHU			ement Name		
⊠ COMPLET	ION REP	ORT (Fill in l	boxes #	l throu	igh #31	for State and Fee	wells	only)			6 Well Number.					
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15 17.13 K NMAC)					5H			i	EIVED			
7 Type of Comp		I WORKOVE	R \square	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR					R □ OTHER			JUL :	16 2012			
8 Name of Opera	ator		<u></u>	DEEFENING DECOURAGE DIFFERENT RESERVOIR					9 OGRID			NIMOCD	ADTECIA			
Yates Petroleur 10. Address of O		ation							025575 NMOCD ARTESIA							
105 South Four		, Artesia, NN	1 882	38210							Pierce Crossing; Bone Spr				_	
12.Location	Unit Ltr	Section		Township		Range Lot			Feet from		N/S Line	1	from the		County	
Surface:	О	6		25S		30E			430		South	2310		East	Eddy	
BH:	0	5		25S		30E		· · ·	473		South 2341			East	Eddy	
13 Date Spudded RH 3/3/12 RT 4/14/12	I					15. Date Rig Released 5/4/12				16 Date Completed (Ready to Produce) 7/6/12			R	17. Elevations (DF and RKB, RT, GR, etc.) 3189'GR		
13,800'	18 Total Measured Depth of Well 13,800°			19 Plug Back Measured Depth 13,684'				20. Was l Yes (Att		ol Survey Made? 21 Typ CBL		ype Electric and Other Logs Run				
22. Producing Int 8350'-13,680'			10n - T	op, Bot	ltom, Na	me										
23	•				CAS	ING REC	ORI	(Re	port a	ll strin	gs set in v	vell)				
CASING SI	ZE	WEIGHT		Т	ļ	DEPTH SET			HOLE SI	ZE	CEMENTING RECORD AMOUNT PULLED 100 sx redi-mix to surface					
20" Conduct 13-3/8" 48#				or 90° 674°				26" 17-1/2"			750 sx (circ)					
9-5/8" 36#, 40#			4876'				12-1/4"			1586 sx (circ)						
5-1/2" 20#)#	13,780'			8-1/2"			1690 sx (TOC 4196')						
24.				LINER RECORD				25.			. TUBING REC			ORD		
SIZE			ВОТ	TTOM SACKS CEME			ENT	NT SCREEN :			ZE	DI	EPTH SET	Γ PACK	ER SET	
								2-7			7/8" 7500'			7500°		
26 Perforation	record (ir	nterval, size, an	l 1d nun	iber)		<u></u>		27 A	CID. SI	HOT, FR	ACTURE, C	<u> </u>	T. SOU	<u> </u>		
	`			ĺ				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED					
		ED SHEET						SEE ATT	SEE ATTACHED SHEE							
8350-				13680						SEE ATTACHED SHEET						
28	<u>`</u>]	PRO	DU	CTIO	N	•			, ,,		
Date First Product 7/7/12		FI	owing	3		wing, gas lift, pi	ımping				Well State Producin	g			0.1.0	
Date of Test 7/9/12	Hours Tested Choke Size Prod'n For 24 NA Test Period		ı	Oil - Bbl Ga		s - MCF 1	Wa	ater - Bbl	Gas - G	Oil Ratio						
Flow Tubing Press. 600 psi					Gas – MCF		Water - Bbl. 822			vity - API - (Cor	rr)					
29 Disposition of Gas (Sold, used for fuel, vented,					ed, etc)				1	30. Test Witnessed By						
Sold 31 List Attachments J. Blount																
CBL, Directional and Deviation Surveys 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33 If an on-site burial was used at the well, report the exact location of the on-site burial																
I hereby cortit	Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
11	\$) -	<u> </u>	· .	Printe	ed .	,			•		, ,				
Signature Signature	Lenah @	Veternateral	<u> </u>	<u>ノ</u>	Name	Tina Huert	<u>a</u>	Ti	tle Regi	ulatory F	Reporting Sup	erviso	<u>r</u> Dat	e <u>July 13, 20</u>	<u>)12</u>	
E-mail Address: tinah@yatespetroleum.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	_	T. Ojo Alamo	T. Penn A		
T. Salt	920'	T. Strawn		T. Kirtland	T. Penn. "B		
B. Salt	3290'	T. Atoka		T. Fruitland	T. Penn. "C		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D		
T. 7 Rivers	- 1,22	T. Devonian		T. Cliff House	T. Leadville		
T. Queen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Spring	7306'	T.Todilto			
T. Abo		T. Rustler	622'	T. Entrada			
T. Wolfcamp		T. Bell Canyon	3540'	T. Wingate			
T. Penn		T. Cherry Canyon	4411'	T. Chinle			
T. Cisco		T. Brushy Canyon	5660'	T. Permian			

From	То	Infekness In Feet	Lithology	From	То	Inickness In Feet	Lithology
	!					:	
					,		·
		:					

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Form C-105 continued:

rorm C-105 cont	mued:
26 D	
	ecord (interval, size and number) 1,960' (18) 10,040' (18)
	1,600' (18) 9780' (18) 1,470' (18) 9650' (18)
	1,340' (18) 9520' (18) 1,310' (18) 9300' (18)
, ,	1,210' (18) 9390' (18) 1,080' (18) 0260' (18)
	1,080' (18) 9260' (18) 9260' (18) 9260' (18)
	0,950' (18) 9130' (18) 0,820' (18) 9000' (18)
. ,	0,690' (18) 8870' (18)
, ,	0,560' (18) 8740' (18)
	0,430' (18) 8610' (18)
	0,300' (18) 8480' (18)
	0,170' (18) 8350' (18)
11,550 (16)	0,170 (18) 0330 (10)
27 Acid Shot Fr	cacture, Cement, Squeeze, Etc.
Depth Interval	Amount and Kind Material Used
13,420'-13,680'	Acidized w/7500g 15% HCL, frac w/20# linear, 20# borate XL, 8346 bbls fluid, 56,300# 100 mesh, 208,316# 30/50
15,120 -15,000	WS, 30,599# 30/50 RCS
13,355'	Spotted 2500g 15% HCL
13,030'-13,290'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8311 bbls fluid, 59,244# 100 mesh, 208,745# 30/50
10,000 10,200	WS, 30,045# 30/50 RCS
12,965	Spotted 2500g 15% HCL
12,640'-12,900'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8340 bbls fluid, 57,534# 100 mesh, 208,292# 30/50
,510 , 200	WS, 38,310# 30/50 RCS
12,575'	Spotted 2500g 15% HCL
12,250'-12,510'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8316 bbls fluid, 59,682# 100 mesh, 206,649# 30/50
, ,-	WS, 29,948# 30/50 RCS
12,185'	Spotted 2500g 15% HCL
11,960'-12,120'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8283 bbls fluid, 60,386# 100 mesh, 204,263# 30/50
,	WS, 28,723# 30/50 RCS
11,795	Spotted 2500g 15% HCL
11,470'-11,730'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 7941 bbls fluid, 60,568# 100 mesh, 208,606# 30/50
	WS, 31,786# 30/50 RCS
11,405	Spotted 2500g 15% HCL
11,080`-11,340`	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8319 bbls fluid, 60,528# 100 mesh, 206,887# 30/50
,	WS, 35,723# 30/50 RCS
11,015'	Spotted 2500g 15% HCL
10,690'-10,950'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8288 bbls fluid, 63,116# 100 mesh, 208,754# 30/50
	WS, 35,976# 30/50 RCS
10,625'	Spotted 2500g 15% HCL
10,300'-10,560'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8302 bbls fluid, 63,250# 100 mesh, 207,240# 30/50
	WS, 31,928# 30/50 RCS
10,235'	Spotted 2500g 15% HCL
9910'-10,170'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 6644 bbls fluid, 60,358# 100 mesh, 145,938# 30/50 WS
9845'	Spotted 2500g 15% HCL
9520'-9780'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 7726 bbls fluid, 60,567# 100 mesh, 202,489# 30/50
0.4553	WS, 34,611# 30/50 RCS
9455'	Spotted 2500g 15% HCL
9130'-9390'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 7790 bbls fluid, 62,047# 100 mesh, 209,322# 30/50
00651	WS, 34,251# 30/50 RCS
9065'	Spotted 2500g 15% HCL
8740'-9000'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 7937 bbls fluid, 56,558# 100 mesh, 208,728# 30/50
0.675	WS, 37,623# 30/50 RCS
8675'	Spotted 2500g 15% HCL
8350'-8610'	Acidized w/2500g 15% HCL, frac w/20# linear, 20# borate XL, 8545 bbls fluid, 71,244# 100 mesh, 151,122# 30/50
	WS, 40,242# 30/50 RCS
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Regulatory Reporting Supervisor July 13, 2012