

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		1. WELL API NO. 30-015-40019		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. X0-0647-0411										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name Washington 33 State 6. Well Number. 042												
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 13 2012 NMOCD ARTESIA </div>												
8. Name of Operator Apache Corporation																
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	L	33	17S	28E		2210	S	330	W	Eddy						
BH:																
13. Date Spudded 03/30/2012	14. Date T D Reached 04/03/2012	15. Date Rig Released 04/04/2012		16. Date Completed (Ready to Produce) 05/01/2012		17. Elevations (DF and RKB, RT, GR, etc) 3676' GR										
18. Total Measured Depth of Well 4969'		19. Plug Back Measured Depth 4920'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run HNHR/BCS-HNGS/Cal/HiResLL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4524'-4862'; Glorieta/Yeso 3433'-3950'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24#		505'		12-1/4"		350 sx Class C								
5-1/2"		17#		4969'		7-7/8"		840 sx Class C								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET								
						2-7/8"	4655'									
26. Perforation record (interval, size, and number) Blinebry/Tubb 4524'-4862'; (1 SPF, 24 holes) Producing Glorieta/Yeso 3433'-3950'; (1 SPF, 29 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb 4524'-4862'</td> <td>150,661 gals 20#, 192,308# sand, 5200 gals acid</td> </tr> <tr> <td>Glorieta/Yeso 3433'-3950'</td> <td>173,108 gals 20#, 228,710# sand, 3864 gals acid</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb 4524'-4862'	150,661 gals 20#, 192,308# sand, 5200 gals acid	Glorieta/Yeso 3433'-3950'	173,108 gals 20#, 228,710# sand, 3864 gals acid
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28. PRODUCTION																
Date First Production 05/01/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing										
Date of Test 07/08/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 60	Gas - MCF 122	Water - Bbl 447	Gas - Oil Ratio 2033									
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 36.4										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 04/10/2012)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude						Longitude		NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name Fatima Vasquez		Title Regulatory Tech			Date 07/11/2012								
E-mail Address Fatima Vasquez@apachecorp.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 403'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7' Rivers. 650"	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1233'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1675'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1990'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3420'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4050'	T. Gr. Wash	T. Dakota	
T. Tubb 4858'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1000'	T. Entrada	
T. Wolfcamp	T. Yeso 3491'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology