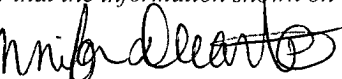


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-39497								
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No BO-1969								
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">RECEIVED</div> <div style="border: 1px solid black; padding: 5px; font-size: 1.1em; font-weight: bold;">JUN 26 2012</div> <div style="border: 1px solid black; padding: 5px; font-size: 1.1em; font-weight: bold;">NMOCD ARTESIA</div>								
8 Name of Operator OXY USA INC										
10 Address of Operator PO BOX 4294 HOUSTON, TX 77210		5 Lease Name or Unit Agreement Name Roo 22 State 6 Well Number #5								
11 Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) - 96830										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	22	17S	28E	E	1858'	N	648'	W	EDDY
BH:										
13 Date Spudded 04/14/2012	14 Date T D Reached 04/19/2012	15 Date Rig Released 04/21/2012		16 Date Completed (Ready to Produce) 04/30/2012		17 Elevations (DF and RKB, RT, GR, etc) 3570 5' GR				
18 Total Measured Depth of Well 4995'		19 Plug Back Measured Depth 4726'		20 Was Directional Survey Made? YES			21 Type Electric and Other Logs Run TRIPLE COMBO			
22 Producing Interval(s), of this completion - Top, Bottom, Name 3656' - 3668' PADDOCK & 4050' - 4550' BLINEBRY										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	J-55 LTC 36#		420'		12 1/4"		400 sks		TO SURFACE	
5 1/2"	J-55 LTC 17#		4995'		8 3/4"		1310 sks		TO SURFACE	
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25 TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2 7/8"	3500'									
26 Perforation record (interval, size, and number) 3656' - 3668' 4050' - 4062' 4367' - 4379' 4538' - 4550' 5 SPF, 200 holes										
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment 										
28 PRODUCTION										
Date First Production 06/04/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD			
Date of Test 06/08/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 70	Gas - MCF 43 8	Water - Bbl 935	Gas - Oil Ratio 626 SCF/BBL			
Flow Tubing Press 307	Casing Pressure 107	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39 deg API				
29 Disposition of Gas (Sold, used for fuel, vented, etc) FLARED, WITH INTENT TO BE SOLD LATER ON										30 Test Witnessed By
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 06/25/2012								
E-mail Address jennifer.duarte@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3365'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3452'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3888'	T. Gr. Wash	T. Dakota	
T. Tubb 4892'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Roo 22 State #5

04/27/2012 – PRESSURE TEST PRODUCTION CASING TO 6200 PSI FOR 30 MINUTES – TEST GOOD.

Frac Details: 4/30/2012

Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,538'-4,550'

Re-perforations: NA

Cross Linked Gel: 132,985 gals

Linear Gel: 23,835 gals

15% HCl Acid: 2000 gals

100 Mesh: 4,010 lbs

16/30 Siberprop: 180,110 lbs

Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,367'-4,379'

Re-perforations: NA

Cross Linked Gel: 137,957 gals

Linear Gel: 17,862 gals

15% HCl Acid: 2000 gals

100 Mesh: 4,000 lbs

16/30 Siberprop: 180,140 lbs

Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,050'-4,062'

Re-perforations: NA

Cross Linked Gel: 138,146 gals

Linear Gel: 20,828 gals

15% HCl Acid: 2000 gals

100 Mesh: 3,860 lbs

16/30 Siberprop: 180,300 lbs

Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 3,656'-3,668'

Re-perforations: NA

Cross Linked Gel: 136,114 gals

Linear Gel: 20,954 gals

15% HCl Acid: 1,500 gals

100 Mesh: 7,000 lbs

16/30 Siberprop: 179,660 lbs

Well:	Roo 22 State #5
API:	3001539497
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	4/14/2012
TD DATE:	4/19/2012
Ready Date (COMPLETED DATE):	4/30/2012
RIG RELEASE DATE:	4/21/2012
TD:	4995'
PBTD:	4726'
Perforations: (INTERVALS, SPF, SIZE)	3656' - 3668', 4050' - 4062', 4367' - 4379', 4538' - 4550'; 5 SPF, 200 holes.
Perforation Gun:	4" PowerJet Omega, 4005, Max SPF 5 (SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing)
DHC, MC:	-
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	420
Surface Casing - Sacks Cement:	400 sx
Production Casing - Hole Size:	7-7/8"
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4995
Production Casing - Sacks Cement:	1450 sx
Tubing Size:	2-7/8"
Tubing Depth:	3500'
Well Test Data:	
Date New Oil:	6/4/2012
Test Date:	6/8/2012
Test Length:	24
Tbg. Pressure:	307
Csg. Pressure:	107
Choke Size:	-
Oil:	70
Water:	935
Gas:	43.8
GAS - OIL RATIO	626 scf/bbl
OIL GRAVITY - API (CORR)	39 degree API
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Roo 22 State #5		API: 30-015-39497	
State: New Mexico	County: Eddy	T18S R28E, Sec 22	1858' FNL & 648' FWL
Field: Empire	TD: 4,995'	PBTD: 4,604'	KB: 3,584.5' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	420'	400 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	4,985'	1,310 sx, circ'd to surf

