

District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39653
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BO-1969
7. Lease Name or Unit Agreement Name Roo 22 State
8. Well Number #7
9. OGRID Number 16696
10. Pool name or Wildcat ARTESIA ; GLORIETA-YESO (O) - 96830

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC

3. Address of Operator
PO BOX 4294; HOUSTON, TX 77210

4. Well Location

Unit Letter D : 380' feet from the N line and 472' feet from the W line
Section 22 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3570.5'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Roo 22 State #7

05/19/2012 - MIRU FRAC TANKS & WIRELINE UNIT. RUN TRIPLE COMBO LOGS. PRESSURE TEST PRODUCTION CASING TO 6200 psi - TEST GOOD

05/21/2012 - PERF INTERVALS 3588' - 3600', 4000' - 4012', 4210' - 4222', 4590' - 4602'; 5 SPF, 200 holes. FRAC WITH Cross Linked Gel: 470,652 gals; Linear Gel: 87,612 gals; 15% HCl Acid: 9,500 gals; 100 Mesh: 17,710 lbs; 16/30 Siberprop: 722,080 lbs. RD FRAC TANKS & WIRELINE UNIT.

06/05/2012 - MIRU CLEANOUT RIG. BEGAN AFTER FRAC CLEANOUT.

06/11/2012 - COMPLETE AFTER FRAC CLEANOUT TO PBTD. RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Duarte TITLE REGULATORY ANALYST DATE 07/09/2012

Type or print name JENNIFER DUARTE E-mail address: jennifer_duarte@oxy.com PHONE: 713-513-6640

For State Use Only

APPROVED BY: JP Sade TITLE Dist. H. Supervisor DATE 7/18/12

Conditions of Approval (if any):

RECEIVED
JUL 11 2012
NMOCD ARTESIA

Well:	Roo 22 State #07
API:	3001539653
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	5/7/2012
TD DATE:	5/15/2012
Ready Date (COMPLETED DATE):	5/22/2012
RIG RELEASE DATE:	5/16/2012
TD:	4972'
PBTD:	4764'
Perforations: (INTERVALS, SPF, SIZE)	3588' - 3600', 4000' - 4012', 4210' - 4222', 4590' - 4602'; 5 SPF, 200 holes.
Perforation Gun:	4" PowerJet Omega, 4005, Max SPF 5 (SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing)
DHC, MC:	-
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	415'
Surface Casing - Sacks Cement:	400 sx
Production Casing - Hole Size:	7-7/8"
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	4972'
Production Casing - Sacks Cement:	1310 sx
Tubing Size:	2-7/8"
Tubing Depth:	3500'
Well Test Data:	
Date New Oil:	6/19/2012
Test Date:	6/24/2012
Test Length:	24
Tbg. Pressure:	322
Csg. Pressure:	117
Choke Size:	-
Oil:	133
Water:	1518
Gas:	200
GAS - OIL RATIO	1503.76 scf/bbl
OIL GRAVITY - API (CORR)	39 degree API
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Roo 22 State #7		API: 30-015-39653	
State: New Mexico	County: Eddy	T18S R28E, Sec 22	380' FNL & 472' FWL
Field: Empire	TD: 4,972'	PBTD: 4,926.2'	KB: 3,561' ASL
Casing Size:	Grade/Weight	Depth	Cement
9-5/8"	J-55 LTC / 36#	415'	400 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	4,972'	1,310 sx, circ'd to surf

