

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No LC 029415 B	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator Hudson Oil Company of Texas		7 Unit or CA Agreement Name and No	
3 Address 616 Texas Street Fort Worth, Texas 76102		8 Lease Name and Well No Puckett North #14	
3a Phone No (include area code) (817) 336-7109		9 API Well No 30-015-39583	
4 Location of Well (Report location clearly and in accordance with Federal requirements) 1857' FSL & 493' FEL Unit "I" At surface same At top prod interval reported below same At total depth same		10 Field and Pool or Exploratory Maljamar/Grayburg/San Andres	
11 Sec, T, R, M, on Block and Survey or Area Section 12 Township 17S, Range 31E		12 County or Parish Eddy	
13 State NM		14 Date Spudded 04/25/2012 4/24/12	
15 Date T/D Reached 04/29/2012		16 Date Completed 06/30/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod	
17 Elevations (DF, RKB, RT, GL)* 3995' KB		18 Total Depth MD 4330' TVD 4330'	
19 Plug Back T/D MD 4239' TVD 4239'		20 Depth Bridge Plug Set MD NA TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN, SD DL, MG BHCS		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

RECEIVED
JUL 24 2012
NMOCD ARTESIA

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8 625 J55	24	surface	792'	740'	450 sx PP	128	surface	
7 7/8	5 5 J55	17	surface	4335'	4283'	950 sx PP	242	surface	
				4330'					

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/5		NA						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Grayburg	3422'	3745'	3510' - 3743'		45	OPEN
B) San Andres	3745'	TD	3798' - 4186'		38	OPEN
C)						
D)						

Depth Interval	Amount and Type of Material
3510' - 3743'	1500 gallons 15% NEFE
3798' - 4186'	2500 gallons 15% NEFE
3510' - 3743'	Frac with 15,780 Bbls slick water and 11,285# 100 Mesh & 203,499# of 40/70 Ottawa for a total of 214,784#s of Sand
3798' - 4186'	Frac with 18,181 Bbls slick water and 20,000# 100 Mesh & 214,757# of 40/70 Ottawa for a total of 234,757#s of Sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
6/23/12	7/13/12	24	→	82	50	218	38.5	.981	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
JUL 22 2012
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

Provide tbg detail

[Signature]

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - Frontier Sales Line

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Salt	892'	1888'	SALT		892'
Grayburg	3422'	3745'	Dolomite and Sand		3422'
San Andres	3745'	TD	Dolomite and Sand		3745'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

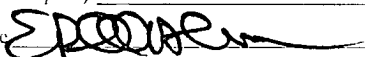
- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E Randall Hudson III

Title President

Signature



Date 07/13/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)