

Submit 3 Copies To Appropriate District
OfficeState of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-22818

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Empire Abo Unit "E"

8. Well Number

392

9. OGRID Number

00873

10. Pool Name

Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 70705

4. Well Location

Unit Letter **B** **959** feet from the **N** line and **2400** feet from the **E** line
Section **35** Township **17S** Range **28E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3685.5' GR

2. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

☐ ALTERING CASING ☐☐ P AND A ☒☐

CASING/CEMENT JOB

OTHER: ☐☒ Location is ready for OCD inspection after P&A 10-30-08☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**☒ The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and
other production equipment☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed
from the lease and well location.☒ All metal bolts and other materials have been removed. Portable bases have been removed (Poured onsite concrete bases do not have
to be removed)☒ All other environmental concerns have been addressed as per OCD rules.☒ Pipelines and flow lines have been abandoned in accordance with 19 15.9 714 B(4)(b) NMAC All fluids have been removed from
non-retrieved flow lines and pipelines.When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessedSIGNATURE Leon Sellers TITLE P&A Technician DATE 7/23/12TYPE OR PRINT NAME Leon Sellers E-MAIL leon.sellers@apachecorp.com PHONE: 432-208-0349

For State Use Only

APPROVED BY: [Signature] TITLE OK to Release DATE 8/2/2012

Conditions of Approval (if any).

RECEIVED

AUG 01 2012

NMOCD ARTESIA