F#m 3160 (August 20)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

Expires July 31, 20
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Name of the Name     If Indian, Allottee or Tribe Name     .		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No.		
Type of Well     ☐ Gas Well ☐ Other					8 Well Name and No. RDX FEDERAL 17 14		
Name of Operator     RKI EXPLORATION & PROD LLC     E-Mail. cahn@rkixp com				9. API Well No. 30-015-39845-00-X1			
3a. Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112		3b. Phone No. (include area code) Ph: 405-996-5771 Fx: 405-996-5746			10 Field and Pool, or Exploratory BRUSHY DRAW		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 17 T26S R30E SESW 990FSL 1650FWL				E	EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REPOR	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	□ Acidize	□ Deep	en	☐ Production (Start/Resume)		☐ Water Shut-Off	
Alter Casing		☐ Fracture Treat		Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ N		Construction `	Recomplete		Other	
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon Temporarily Aband		Abandon	Drilling Operations	
_	Convert to Injection	□ Plug	ug Back Water Disposal		sal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the ON 6/03/2012, DRILLED 7-7/7392 FEET (FS DEPTH). FC CEMENTING:  Stage 1  Lead: 500 sks of pvl+1:3%pf21.47, density = 13  Circulated 98 sks off top of D	ork will be performed or provided operations. If the operation rebandonment Notices shall be fifinal inspection.)  8 INCH HOLE TO 7399 F.  7 7347 FEET. DV TOOL  44(bwow)+5%pf174+.5%pV Tool.	e the Bond No. on sults in a multiple led only after all reEET. RAN 83. @ 5000.24 fe	file with BLM/BL completion or recequirements, inclus JOINTS OF 5 pet 53+.2%pf130.29	A. Required subseque completion in a new in ding reclamation, have-1/2 INCH 17# N-5#/skpf46, Other,	ent reports shall be literval, a Form 316 e been completed, 80 CASING TO yield =	filed within 30 days 0-4 shall be filed once and the operator has	
,	Electronic Submission #		I by the BLM We		tem NIVIO	CD ARTEGIA	
Committed to AFMSS for processing by BEVERLY WEATHERFORD on 07/11/2012 (12BMW0 Name (Printed/Typed) CHARLES K AHN Title HS&E/REGULATORY MANAGI							
Name (Printed/Typed) CHARLE	S K AHN		Title HS&E/	REGULATORY	IANAGER		
Signature (Electronic	Submission)		Date 07/09/2	2012			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE USE	7		
Approved By ACCEPTED			JAMES A TitleSUPERVI			Date 07/22/2011	
Conditions of approval, if any, are attach certify that the applicant holds legal or ec	ed Approval of this notice doe juitable title to those rights in the	es not warrant or ne subject lease	0.00				

Office Carlsbad

which would entitle the applicant to conduct operations thereon.

## Additional data for EC transaction #142382 that would not fit on the form

## 32. Additional remarks, continued

Stage 2

 $Lead: 250 \ sks \ of \ 35/65poz/c+5\%pf44(bwow)+6\%pf20+0.2\%pf13+0.125\#/skpf29+0.25\#/skpf46, \ Other, \ yield=2.04, \ density=12.6$ 

Tail: 100 sks of pvl+1.3%pf44(bwow)+5%pf174+.5%pf606+.1%pf153+.2%pf130.25#/skpf46, Other, yield = 1.33, density = 13

TESTED CASING TO 4000 PSI = OK

RELEASED RIG @ 0700 ON 6/07/2012