Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

Expires sury 51, 2010	
5 Lease Serial No	
NMNM20965	
·	
6. If Indian, Allottee or Tribe Name	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			n On	NMNM20965			
abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7 If Unit or CA/Ag	7 If Unit or CA/Agreement, Name and/or No			
1 Type of Well				8 Well Name and N	lo.		
Oil Well Gas Well Oth	ner			RDX FEDERAL			
Name of Operator Contact CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com				9 API Well No 30-015-39939	9 API Well No 30-015-39939-00-X1		
3a Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	3b Phone No. (include Ph: 405-996-5771 Fx: 405-996-5746						
4 Location of Well (Footage, Sec., T	, R., M, or Survey Description	n)		11 County or Paris	11 County or Parish, and State		
Sec 17 T26S R30E SENW 16	50FNL 1650FWL			EDDY COUN	TY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOT	TICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize ,	Deepen		Production (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	☐ Fracture Tre	at \Box	Reclamation	☐ Well Integrity		
Subsequent Report .	Casing Repair	☐ New Constru		Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Ab	andon _	Temporarily Abandon	Brilling Operations		
.	Convert to Injection	☐ Plug Back	_	Water Disposal			
13 Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provided operations. If the operation rebandonment Notices shall be final inspection.) 8 INCH HOLE TO 7384 F	give subsurface locations the Bond No on file with sults in a multiple comple led only after all requirements. FEET. RAN 178 JOIN	and measured an BLM/BIA. Retion or recomplents, including a	and true vertical depths of all pe equired subsequent reports shall etion in a new interval, a Form a reclamation, have been complete INCH 17#, N-80, LT&C	rtinent markers and zones. be filed within 30 days 8160-4 shall be filed once ed, and the operator has		
CASING WITH SHOE @ 7379 CONTACTED BLM (JOHN) W	•		_	27 FEET.	RECEIVE JUL 24 2012 NMOCD ARTES		
CEMENTING:		L II	Nade 81	3/12	JUL 24 2012		
TEST LINES TO 2500 psi			Hade 8/L ted for rec	ond .	NMOCD ARTE		
1st Stage:	•	1	MMOCD	•	A DO VUIE		
500 SX PVL 1.3PF44(BWOW	/)+5%PF174+.5PF606+.ć	3%PF13+.1%PF153+	25#SX PF4	6 (YIELD = 1.47, DENSIT	Y =		
14. Thereby certify that the foregoing is	Electronic Submission # For RKI EXPLO	RATION & PROD LLC,	sent to the	formation System Carlsbad 07/11/2012 (12BMW0230S)	=)		
Name (Printed/Typed) CHARLES	•	Title		SULATORY MANAGER	- ,		
Signature (Electronic	Submission)	Date	07/06/2012				

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

	ACC	;EP		D	-	
Approved By					_	_
Conditions of or	anroyal if any	u oro otto	ohed A	narous	l of th	hic n

JAMES A AMOS _{Title}SUPERVISOR EPS

Date 07/22/2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #142276 that would not fit on the form

32. Additional remarks, continued

13#).

DISPLACE W/ 170BBLS BRINE; BUMP PLUG W/1400PSI, DROPPED BOMB, OPEN DV, CIRCULATE 58 BBLS- 168 SKS OFF DV TOOL. CIRCULATE WITH RIG PUMP, PREP FOR 2ND STAGE

2nd Stage:

LEAD: 300 SKS 35/65 POZ/C+5%PF44(BWOW) + PF 20+.2%PF13+.125#/SXPF29+.25#/SXPF46;

Density = 12.6# Yield = 2.03 CU FT/SK H2O = 11.104 GAL/SK

TAIL: 100 SKS PVL+1.3%PF44 (BWOW)+5%PF174+.5%PF606+.3%PF13+.1%PF153+.25#/SKPF46. Density = 13# Yield \approx 1.48 H20 = 7.57 GAL/SK

WASH DOWN TO PIT. NIPPLE DOWN, SET SLIPS, INSTALL TUBING HEAD, TEST SAME TO 5000 PSI = OK. JET PITS. RIG RELEASED @ 14:00 5-20-2012.