


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-40113		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No		X0-0647-0408	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name Washington 33 State		6. Well Number 051	
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG 01 2012 NMOCD ARTESIA </div>			
8. Name of Operator Apache Corporation					
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		9. OGRID 873		11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	33	17S	28E	
BH:					
13. Date Spudded 05/10/2012	14. Date T D Reached 05/19/2012	15. Date Rig Released 05/21/2012		16. Date Completed (Ready to Produce) 06/12/2012	
17. Elevations (DF and RKB, RT, GR, etc) 3682' GR		18. Total Measured Depth of Well 5100'		19. Plug Back Measured Depth 5053'	
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta/Yeso 3533'-3938'					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	300'	12-1/4"	950 sx Class C	
5-1/2"	17#	5100'	7-7/8"	360 sx Class C	
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25 TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	4052'				
26. Perforation record (interval, size, and number) Glorieta/Yeso 3533'-3938' (1 SPF, 25 holes) Producing					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
Glorieta/Yeso			159,306 gals 20#, 200,000# sand, 3900 gals acid, 3402 gals gel		
28 PRODUCTION					
Date First Production 06/12/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod or Shut-in) Producing	
Date of Test 07/28/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 101	Gas - MCF 99
Water - Bbl 378	Gas - Oil Ratio 980				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
		Oil Gravity - API - (Corr) 36.4			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103, C-104, (Logs submitted 06/08/2012)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Fatima Vasquez		Title Regulatory Tech	
E-mail Address Fatima.Vasquez@apachecorp.com				Date 07/30/2012	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 446'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 700'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1276'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1707'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2037'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3444'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3604'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4091'	T. Gr. Wash	T. Dakota	
T. Tubb 5123'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1054'	T. Entrada	
T. Wolfcamp	T. Yeso 3604'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology