Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr , Santa Fe, NM	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011 WELL API NO. 30-015-40189 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			7. Lease Name or Unit Agreement Name RDX 16 8. Well Number 16
2. Name of Operator RKI Exploration & Production, LLC 3. Address of Operator 3817 NW Expressway, Suite 950, Oklahoma City, OK 73112 4. Well Location Unit Letter L: 2610 feet from the South line and			9. OGRID Number 246289 10. Pool name or Wildcat Brushy Draw-Delaware East 330 feet from the West line
Section 16 Township 26S Range 30E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3090 feet GR			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	Appropriate Box to Indicate NITENTION TO: PLUG AND ABANDON □ CHANGE PLANS □ MULTIPLE COMPL □		SEQUENT REPORT OF: K
OTHER: OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spudded the well on 6/21/2012. On 6/22/2012, drilled 17-1/2 inch hole to 867 feet. Ran 21 joints of 13-3/8 inch 54.5# J-55 STC casing with FS @ 866.69 feet. FC @ 826.24 feet.			
Cementing: Circulated w/ rig pump, rig down casing/laydown truck, pjsm, rig up cementers, pressure test to 2500 psi = ok Lead: 550 sks of C+4%PF20+2%PF1+0.125#/SKPF29+0.25#/SKPF46, Class C, Yield = 1.75, Density = 13.5 Tail: 200 sks of C+1%PF1, Class C, Yield = 1.34, Density = 14.8			
Circulated 40 bbls/128 sks to surface. On 6/24/2012, tested surface casing to 1500 psi = OK			
Drilled out cement 30 hours after ce	menting		RECEIVED
Spud Date: 6/21/2012	Rig Release D	ate: 7/02/2012	JUL 2 6 2012 NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE EH&S/Regulatory Manager DATE 7/23/2012			
Type or print name Charles K. A For State Use Only	Ahn E-mail addre	ss: <u>cahn@rkixp.c</u>	om PHONE:405-996-5771
APPROVED BY: STATE OF Approval (if any): TITLE SISTEMATICAL DATE 8/3/12			