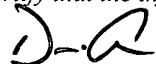


Submit To Appropriate District Office Two Copies: - 2 District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED AUG 13 2012 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NM OGD ARTESIA				Form C-105 Revised August 1, 2011												
1. WELL API NO. 30-015-39163																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name SNAPPING 2 STATE												
						6. Well Number: 7H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.						9. OGRID 6137												
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102						11. Pool name or Wildcat 1 st BONE SPRING SAND; BONE SPRING												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	2	26S	31E		330	FSL	2310	FEL	EDDY								
BH:	B	2	26S	31E		353	FNL	2306	FEL	EDDY								
13. Date Spudded 11/20/2011	14. Date T.D. Reached 12/3/2011	15. Date Rig Released 12/6/2011		16. Date Completed (Ready to Produce) 8/4/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3,241' GR												
18. Total Measured Depth of Well 13,102' MD		19. Plug Back Measured Depth 13,053' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CB-GR-CCL; Mud Log												
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,851' - 13,092' 1 ST Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		945'		17 1/2"		960 sx		0								
9 5/8"		40#		4,154'		12 1/4"		1,450 sx		0								
5 1/2"		17#		13,102'		8 3/4"		2,450 sx		TOC ~ 3,950'								
						DV Tool @ 6,022'				Per CBL								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
						2 7/8"	8,049'											
26. Perforation record (interval, size, and number) 8,851' - 13,092', 0.57", 480 holes See attached report.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,851' - 13,092'</td> <td>10 stage frac: 2,755,400# 40/70 WS, 1,859,700#</td> </tr> <tr> <td></td> <td>100 mesh WS, 31,500 gals 10.1 -15% HCL</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,851' - 13,092'	10 stage frac: 2,755,400# 40/70 WS, 1,859,700#		100 mesh WS, 31,500 gals 10.1 -15% HCL		
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8,851' - 13,092'	10 stage frac: 2,755,400# 40/70 WS, 1,859,700#																	
	100 mesh WS, 31,500 gals 10.1 -15% HCL																	
28. PRODUCTION																		
Date First Production 4/13/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.												
Date of Test 4/13/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 376	Gas - MCF 1,193	Water - Bbl. 1,081	Gas - Oil Ratio 3.17											
Flow Tubing Press. 960 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 376	Gas - MCF 1,193	Water - Bbl. 1,081	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By												
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name: David H. Cook				Title: Regulatory Specialist			Date: 8/10/2012									
E-mail Address: david.cook@dvn.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3864	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware/Lamar 4195	T. Morrison	
T. Drinkard	T. Bell Canyon 4228	T. Todilto	
T. Abo	T. Cherry Canyon 5204	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 6537	T. Wingate	
T. Penn	T. Bone Spring 8257	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology