

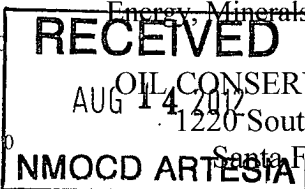
Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011



WELL API NO. 30-015-39752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 9
9. OGRID Number 246289
10. Pool name or Wildcat Brushy Draw-Delaware East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
3817 NW Expressway, Suite 950, Oklahoma City, OK 73112

4. Well Location
Unit Letter F : 1650 feet from the North line and 1500 feet from the West line
Section 16 Township 26S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3090 feet GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/12/2012, drilled 7-7/8 inch hole to 7505 feet. Ran 173 joints of 5-1/2 inch 17# J-55 LT&C casing with FS @ 7503 feet. FC @ 7461 feet. DV Tool @ 5043.50 feet.

Cementing Stage 1: 510 sks of 1.3% PF-044+5.0% PF174+0.5% PF606+0.2% PF013+0.1% PF153. Density = 13.0 ppg, Yield = 1.47

Cementing Stage 2:

Lead: 350 sks of with 5% PF-044+6.0% PF020+0.2% PF013+0.125 lb/sk PF029+ 0.25 lb/sk PF046. Density = 12.6 ppg, Yield = 2.04
Tail: 100 sks of 1.3% PF-044+5.0% PF174+0.5% PF606+0.2% PF013+0.1% PF153. Density = 13.0 ppg, Yield = 1.47.

Set slips, nipple down, install tubing head and test to 5000 psi. Release rig @ 12:00 on 5/14/2012. On 6/07/12, tested the production casing to 6500 psi = OK.

Spud Date: 5/03/2012

Rig Release Date: 5/14/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles K. Ahn TITLE EH&S/Regulatory Manager DATE 8/10/2012

Type or print name Charles K. Ahn E-mail address: cahn@rkixp.com PHONE: 405-996-5771

For State Use Only

APPROVED BY: [Signature] TITLE Dis. # Supervisor DATE 8/16/12

Conditions of Approval (if any):