State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N French Dr , Hobbs, NM 88240
District II
811 S First St , Artesia, NM 88210
District III

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos District IV				1220 South St. Francis Dr.					☐ AMENDED REPORT							
1220 S St Franc		-			D ATT	Santa Fe, Nr. OWABLE			UΩI	DI7 AT	TON !	то т	ים א סי	CD/	ODT	
1 Operator n	I.			ESI FU	KALL	OWABLE	AND	AUII					KAN	SP	JK1	
Operator name and Address Apache Corporation										ID Num	Number 873					
303 Veterans Airpark Lane Suite 3000 Midland TX 79705 Reason for Filing Coo NW / 05/24/2012										ode/ Ef	fecti	ve Date				
⁴ API Number										6 Pool Code						
30-015	-4002	2		Artesia; Glorieta-Yeso (O)							107			9	6830	
309175				perty Nan	Washington	ı 33 State				⁹ Well Number 045						
II. ¹⁰ Sur																
Ul or lot no.							North/South Line		1		East/West line		ne	County		
Р	33	1	7S	28E		330	South			900		East			Eddy	
11 Bottom Hole Location																
UL or lot no.	or lot no. Section		wnship Range		Lot Idn	Feet from the	North	/South	line Feet from t		m the	e East/West line		ne	County	
¹² Lse Code S	¹³ Pro	13 Producing Me Code		d ¹⁴ Gas Connection Date 05/24/2012		¹⁵ C-129 Perm	C-129 Permit Number		¹⁶ C	⁶ C-129 Effective D			Pate 17 C-129 Expiration D			
III. Oil ai	nd Ga	s Tran	enort													
18 Transpor		15 11 411	isport			19 Transpor	ter Nar	ne					$\overline{}$		²⁰ O/G/W	
OGRID						and Ad									O/G/W	
221115		Frontic	Frontier Field Services LLC												G	
221110				kelly Dri		700							33	بالدين ال		
		Tulsa (
252293		Holly Energy Pipeline													0	
202200		311 W Quay / PO Box 1360											***	W. 63-48		
		Artesia NM 88210 RECEIVED														
		AUG 2 7 2012														
Self-Agilor - Maria												and the same				
		NMOCD ARTESIA														
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IV. Well	Comp															
²¹ Spud Date				eady Date		²³ TD		PBTD		l l		forations		2	²⁶ DHC, MC	
04/13/201		05/		012	ı	5004'	4950'			3762		62'-4636'				
²⁷ Hole Siz		e ²⁸ Ca		28 Casing	ng & Tubing Size		²⁹ Depth Se		et			30 Sacks Cement				
12-1/4"					8-5/8"			519'				400 sx Class C			Class C	
7-7/8"				5-1/2"		5000'		00'			984 sx Class C					
Tubing					2-7/8"	4744'			44'							
V. Well	Test F	Data				<u> </u>										
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length							h I	35 The	g. Pres	sure		³⁶ Csg. Pressure				
05/24/2012		05/24/2012			4	21/2012	24	ŭ .			g. ~ • •		Ì	205. 1 1 200 41 0		
0012412012			J, Z-7, Z	012	00/	2 1/2012		24		1				l		

V. Well Test	Data							
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure			
05/24/2012	05/24/2012	08/21/2012	24					
37 Choke Size	38 Oil	³⁹ Water	⁴⁰ Gas		41 Test Method			
	88	467	112		Р			
	at the rules of the Oil Conser		OIL (CONSERVATION DIVIS	ION			
	and that the information give of my knowledge and belief		ŀ	10 d	/			
	of my knowledge and belief	•	Ammound hou	/				
Signature:			Approved by:	C. S/191029				
Printed name: Fatima Vasquez			Title: Sint 11	Beologist				
Title: Regulatory Tech I			Approval Date:	128/2012				
E-mail Address: Fatima Vasquez@a	apachecorp.com			7				
Date: 08/23/2012	Phone: (432) 818-101	Provide wt	ride wt + grade of the					
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