Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

1. Lease Serial No. NMNM5727-6

6. If Indian, Allot

J.	NMNM57274
6	If Indian Allottee or Tribe Name

		-) . c. c. c. , p	. 0,000 a.o.					
SUBMIT IN TRIE	7. If Unit or CA/Agreement, Name and/or No.							
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth		,	8. Well Name and No. HARACZ AMO FED 2H					
Name of Operator YATES PETROLEUM CORPC	A m		9. API Well No 30-015-36355-00-X1					
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	Ph: 575-74	3b Phone No (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10 Field and Pool, or Exploratory COTTON DRAW			
4 Location of Well (Footage, Sec., T			11. County or Par	rish, and St	ate	_		
Sec 24 T24S R31E SESW 50 32.197374 N Lat, 103.733625		. !	EDDY COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	OTICE, RI	EPORT, OR OT	HER DA	TA	
TYPE OF SUBMISSION	TYPE OF	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Res		;) 🗆	Water Shut-Off	
_	Alter Casing	□ Frac	☐ Fracture Treat		Reclamation '		Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp	olete	. 🛛	Other illing Operations	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	☐ Temporarily Abandon		Dr	illing Operations	
	Convert to Injection	Plug	g Back		isposal			
7/7/12 - Drilled to KOP 7840': 7/9/12 - Drilled to 8490' and re 7/20/12 - Reached TD 8-1/2" 7/22/12 - Set 5-1/2" 17# P-11e collar at 12,509'. Cemented s D800 + 0.1% D208 (yld 1.82, 35:65:6 Poz "C" + 5% D44 + 6 + 0.03g/sx D177 (yld 2.10, wt + 0.2% D46 + 3#/sx D42 + 0.6 7/23/12 - Rig released at 1:15	educed hole to 8-1/2" and hole to 12,626' at 9:15 A 0 LT&C buttress casing a stage 1 with 1025 sx PVL wt 13). Circulated 231 s 0.2% D46 + 7% D020 + (12.6). Tailed in with 177 03g/sx D177 + 0.2% D65 pM.	d continued to M. at 12,600'. D. + 1.5% D174 sx to pit. Ceme 0.3% D112 + 37 sx 50/50 Poz 5 (yld 1.36, wt	//stage tool at 69 + 0.2% D46 + 0 B#/sx D42 + 0.12 B#/sx D42 + 0.12 "C" + 0.125#/sx 14.2). TOC at 39	973'. Float 1.5% D112 + th 530 sx 5#/sx D130 1.5130 + 5% 1.50130 + 5% 1.50130 + 5%	+ 0.25% D13	RECE	EIVED 2 2012	
14. Thereby certify that the foregoing is	s true and correct	14,410	HWade	8/00//	〜 NIR	7771X	AUTEOLA	_
, , , , ,	Electronic Submission # For YATES PETR nmitted to AFMSS for proc	OLEUM CORP	ORÁTION, sent to	o the Carlsba	n System ——— ad	1000	ARTESIA	
Name (Printed/Typed) TINA HUE	Title REG REPORTING SUPERVISOR							
Signature (Electronic	Date 07/31/2012							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			_
Approved By ACCEPT	JAMES A TitleSUPERVIS				112			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	Office Carlsba	d						
Title 18 II S.C. Section 1001 and Title 43	STISC Section 1212 make it	a crime for any r	erson knowingly and	d willfully to m	ake to any departm	ent or agen	cy of the United	=